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JUL 26 2005

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Tom Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-24-05	6-30-05	7-1-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,334-20-20
County: Marion
Approx. SW NW NE Sec. 32 Twp. 18 S. R. 1 East West
1100 feet from N (circle one) Line of Section
2200 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: David Well #: 3

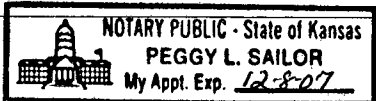
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1559 Kelly Bushing: 1569
Total Depth: 2897 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 285 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PJA KJR 3/4/08
Chloride content 1300 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 7-18-05
Subscribed and sworn to before me this 18th day of July
2005
Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: David Well #: 3
 Sec. 32 Twp. 18 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 2815' to 2885' 30-30-60-60 Strong Blow Rec: 620' GIP + 150' SOCM (1% oil) + 120' SOWCM (3% oil & 3% wtr) + 62' VSOCWM (trace oil & 20% wtr) IFP 52-81 ISIP 431 FFP 121-150 FSIP 490 T: 107 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2029</td> <td>-460</td> </tr> <tr> <td>Lansing</td> <td>2276</td> <td>-707</td> </tr> <tr> <td>BKC</td> <td>2633</td> <td>-1064</td> </tr> <tr> <td>Cherokee</td> <td>2820</td> <td>-1251</td> </tr> <tr> <td>Mississippian</td> <td>2874</td> <td>-1305</td> </tr> <tr> <td>LTD</td> <td>2897</td> <td>-1328</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2029	-460	Lansing	2276	-707	BKC	2633	-1064	Cherokee	2820	-1251	Mississippian	2874	-1305	LTD	2897	-1328
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LTD	2897	-1328																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	285'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

COPY
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 198130

Invoice Date: 07/12/2005 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

DAVID #3
5498
07-01-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	8.0000	480.00
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	240.00	240.00
446 P & A NEW WELL	1.00	765.00	765.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	506.52	Freight:	.00	Tax:	31.91	AR	1680.93
Labor:	.00	Misc:	.00	Total:	1680.93		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

COPY

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE Invoice # **198085**

 Invoice Date: **06/30/2005** Terms: Page **1**

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

DAVID 3
 5445
 06-25-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	160.00	9.7500	1560.00
1102	CALCIUM CHLORIDE (50#)	9.00	30.5000	274.50
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4132	CENTRALIZER 8 5/8"	2.00	43.0000	86.00
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	380.51	380.51
445 CEMENT PUMP (SURFACE)	1.00	590.00	590.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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MAR 04 2008

CONSERVATION DIVISION
 WICHITA, KS

JUL - 8 2008

Parts:	2099.78	Freight:	.00	Tax:	132.29	AR	3340.08
Labor:	.00	Misc:	.00	Total:	3340.08		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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