

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 3200 First Place Tower
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: James R. Piland
Phone: (918) 583-3333
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/4/01 5/11/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21638-00-00
County: Morton
NE -SW -NE - Sec. 19 Twp. 32 S. R. 42 East West
1500 feet from S / (N) (circle one) Line of Section
1500 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stoops Well #: 2-19
Field Name: Mango

Producing Formation: Morrow
Elevation: Ground: 3551' Kelly Bushing: 3562'
Total Depth: 5200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1620 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, how depth set _____ Feet
If Date II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *P&A KJR 1/11/08*
Chloride content 3000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION

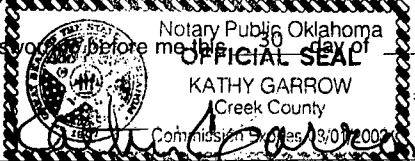
JUN 4 2001

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KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Piland
Title: Manager of Production Date: 5/30/01
Subscribed and sworn to before me this _____ day of _____, 2001.
Notary Public: Kathy Garrow
Date Commission Expires: 8-1-03



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Stoops Well #: 2-19
 Sec. 19 Twp. 32 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Induction Log
 Dual Spaced Neutron - Spectral Density
 Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2712	3562 KB
Heebner	3302	
Lansing	3392	
Marmaton	3904	
Cherokee	4112	
Morrow Shale	4547	
Chester	5096	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1620'	'C'	360 200	3% D79, 1/4# D29 2% CC, 1/4# D29

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	1650'	60/40 Poz	50	6% Gel
<input type="checkbox"/> Protect Casing	500'	"	40	"
<input type="checkbox"/> Plug Back TD	40'	"	10	"
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Schlumberger

Service Order

12-May-01

Customer NADEL & GUSSMAN		Person Taking Call Charley King		Dowell Location Ulysses, KS		Order Date 5/11/2001		Job Number 20217247	
Well Name and Number STOOPS 2-19		Legal Location Sec 19-32S-42W		Field		County Morton		State/Province Kansas	
Rig Name Big A Rig 4		Well Age New		Sales Engineer Charley King		Job Type Cem Prod Casing			
Time Well Ready: 5/12/2001 6:00 AM		Deviation 0		Bit Size 0 in		Well MD 0 ft		Well TVD 0 ft	
BHP 0 psi		BHST 0 °F		BHCT 0 °F					
Treat Down		Packer Type		Packer Depth 0 ft		Wellhead Connection		HHP on Location 0	
Max Allowed Pressure 0		Max Allowed Ann Pressure 0							

Casing				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0	0	0		
0	0	0		

Tubing				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0	0	0		
0	0	0		

Perforated Intervals				
Top, ft	Bottom, ft	spl	No. of Shots	Total Interval
0	0	0	0	0 ft
0	0	0	0	Diameter
0	0	0	0	0 in

Services Instructions:
Safely cement 5 1/2 production casing as per customer's request. Well to be P&A.

Extra Equipment: *Drill Pin*

Contact	Voice	Mobile	FAX	Notes
Tommy Diseker		620-629-0257		

Notes:
P&a well as instructed

Directions:
Jct 51 & 27 in Richfield - W to curve - continue 1 1/2 W on county road - S into

Other Notes:
1650' 50 sk plug
500' 40 sk plug
40' 10 sk plug
15 sk for rat, 10 sk for mouse

James

ORIGINAL

Well		Field				Service Date		Customer	Job Number
STOOPS #2-19								NADEL & GUSSMAN	20217247
Time	CumVol	Density	Pressure	FlowRate	TotVol			Message	
24 hr clock	bbl	ppg	psi	bpm	bbl				
9:14	15.39	8.01	73.26	3.91	42.35	0	0	PAUSE ACQUISITION	
10:05	15.64	8.5	4.58	0.	42.6	0	0	RESTART AFTER PAUSE	
10:05	15.64	8.5	4.58	0.	42.6	0	0		
10:06	15.64	8.5	4.58	0.	42.6	0	0	[CumVol]=15.64 bbl	
10:06	15.64	8.5	4.58	0.	42.6	0	0	Reset Volume	
10:06	15.64	8.5	4.58	0.	42.6	0	0	Start Pumping Water	
10:06	2.31	8.52	82.42	3.91	44.91	0	0		
10:07	6.23	8.39	73.26	3.91	48.82	0	0		
10:08	6.23	8.39	73.26	3.91	48.82	0	0	Reset Volume	
10:08	6.23	8.39	73.26	3.91	48.82	0	0	[CumVol]=10.07 bbl	
10:08	0.	11.03	96.15	3.91	52.73	0	0		
10:09	0.	11.93	96.15	3.91	52.73	0	0	Start Cement Slurry	
10:09	3.91	13.71	82.42	3.91	56.65	0	0		
10:10	7.84	13.38	54.95	3.91	60.57	0	0		
10:11	7.84	13.38	54.95	3.91	60.57	0	0	[CumVol]=9.991 bbl	
10:11	7.84	13.38	54.95	3.91	60.57	0	0	Reset Volume	
10:11	7.84	13.38	54.95	3.91	60.57	0	0	Start Pumping Water	
10:11	1.7	9.6	68.68	3.91	64.49	0	0		
10:12	1.7	9.6	68.68	3.91	64.49	0	0	Shutdown	
10:12	1.7	9.6	68.68	3.91	64.49	0	0	PAUSE ACQUISITION	
11:02	1.7	9.6	68.68	3.91	64.49	0	0	RESTART AFTER PAUSE	
11:02	3.81	8.78	-9.16	0.	66.6	0	0		
11:02	3.81	8.78	-9.16	0.	66.6	0	0	Reset Volume	
11:02	3.81	8.78	-9.16	0.	66.6	0	0	[CumVol]=3.805 bbl	
11:03	0.	8.64	0.	0.	66.6	0	0		
11:04	0.396	10.57	9.16	1.4	68.99	0	0		
11:05	2.39	13.46	22.89	2.24	68.99	0	0		
11:06	4.62	13.52	18.32	2.21	71.21	0	0		
11:07	7.	13.45	18.32	2.43	73.6	0	0		
11:08	9.48	12.98	18.32	2.49	76.07	0	0		
11:09	11.73	12.55	-4.58	0.839	78.32	0	0		
11:10	12.56	12.66	0.	0.811	79.16	0	0		
11:11	12.91	12.66	0.	0.	79.5	0	0		
11:12	12.91	12.65	4.58	0.	79.5	0	0		
11:13	12.91	12.75	0.	0.	79.5	0	0		
11:14	14.12	12.37	18.32	1.54	80.72	0	0		
11:15	15.14	11.45	-4.58	0.	81.74	0	0		
11:16	15.14	11.39	-4.58	0.	81.74	0	0		
11:17	15.14	11.57	9.16	0.	81.74	0	0		
11:18	15.14	12.	0.	0.	81.74	0	0		
11:19	15.14	11.45	-4.58	0.	81.74	0	0		
11:20	15.21	11.51	9.16	0.308	81.8	0	0		
11:21	16.04	10.	-4.58	0.	82.64	0	0		
11:22	16.12	9.31	0.	0.	82.71	0	0		
11:23	16.12	9.39	0.	0.	82.71	0	0		
11:24	16.12	9.3	4.58	0.	82.71	0	0		
11:25	16.12	9.29	0.	0.	82.71	0	0		

ORIGINAL

Well		Field				Service Date		Customer		Job Number					
STOOPS #2-19								NADEL & GUSSMAN		20217247					
Time	CumVol	Density	Pressure	TotFlowrate	TotVol	Message									
24 hr clock	bbl	PPG	psi	bpm	bbl										
Post Job Summary															
Average Pump Rates, bpm						Volume of Fluid Injected, bbl									
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2	
2		0		0		4		33		15		10		0	
Treating Pressure Summary, psi						Breakdown Fluid									
Maximum		Final		Average		Bump Plug to		Breakdown		Type		Volume		Density	
0		0		0		0		0				0 bbl		0 lb/gal	
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		Cement Circulated to Surface?		Volume		Washed Thru Perfs		To	
0 %		33 bbl		0 bbl		70 °F		<input type="checkbox"/>		0 bbl		0 ft			
Customer or Authorized Representative				Dowell Supervisor				Circulation Lost				<input checked="" type="checkbox"/> Job Completed			
Tommy Diseker				Jeffrey Dutton											