

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 08 2001

Operator: License # 5042
Name: Edmiston Oil Co., Inc.
Address: 125 N. Market Suite 1130
City/State/Zip: Wichita, KS 67202
Purchaser: Energy One
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Max R. Lovely

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-31-2001 4-7-2001 5-11-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21,783-0000
County: Kingman WICHITA, KS
120W NE NE NW Sec. 25 Twp. 29 S. R. 9 East West
330 feet from S / (N) (circle one) Line of Section
3030 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lubbers B Well #: 1
Field Name: Willowdale
Producing Formation: Mississippian
Elevation: Ground: 1653 Kelly Bushing: 1662
Total Depth: 4298 Plug Back Total Depth: 4281
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N.A.
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 1/11/08*
(Data must be collected from the Reserve Pit)
Chloride content 63,000 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/8/01
Subscribed and sworn to before me this 8th day of June,
19 2001.
Notary Public: [Signature]
Date Commission Expires: _____

TRUDY BOYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/15/05

KCC Office Use ONLY
 Letter of Confidentiality Attached Yes
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Edmiston Oil Co., Inc. Lease Name: Lubbers B Well #: 1
 Sec. 25 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	2374	-712
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3534	-1872
List All E. Logs Run:	Dual Compensated Density	Swope Ls	3911	-2249
	Dual Induction	Hertha Ls	3944	-2282
		BKC	3937	-2325
		Cherokee Shale	4139	-2477
		Miss Chert	4217	-2555
		RTD	4299	-2637

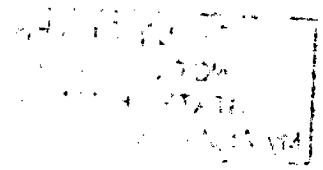
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8		265	60/40 poz	100	2% Ge1
Production	7 7/8	4 1/2	9.5	4298	60/40 poz	225	2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4218-4228		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
5/11/01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-	340	100			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



ALLIED CEMENTING CO., INC.

P.O. Box 31
 RUSSELL, KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 08 2001

#00149 5/7

 * I N V O I C E *

CONSERVATION DIVISION Invoice Number: 083879
 WICHITA, KS Invoice Date: 04/07/01

Sold Edmiston Oil Co., Inc.
 To: P.O. Box 232
 Great Bend, KS
 67530

APR 15 095 21783 00 00

Cust. I.D. : Edm
 P.O. Number : Lubbers #1
 P.O. Date : 04/07/01
 Due Date : 05/07/01
 Terms : Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.3500	952.50	E
Pozmix	100.00	SKS	3.2500	325.00	E
Gel	5.00	SKS	9.5000	47.50	E
Salt	23.00	SKS	7.0000	161.00	E
KolSeal	1125.00	LBS	0.3800	427.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	300.00	SKS	1.0500	315.00	E
Mileage (30)	30.00	MILE	12.0000	360.00	E
300 sks @\$.04 per sk per mi					
Production	1.00	JOB	1145.0000	1145.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
TRP	1.00	EACH	38.0000	38.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 457.15
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4571.50
 Tax: 0.00
 Payments: 0.00
 Total: 4571.50

4114.35

70-01-5030-529-4990-01
 CEMENT w/60/40 poz

PAID \$ 4114.35
 Date 5-7-01
 Check # 02840
5-7-01

ALLIED CEMENTING CO., INC.

5250

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

KANSAS CORPORATION

SERVICE POINT:

Med Lodge

JUN 08 2001

DATE <u>4-7-01</u>	SEC. <u>25</u>	TWP. <u>29S</u>	RANGE <u>9W</u>	CONSERVATION DIVISION <u>WICHITA, KS</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Lubbers</u>	WELL # <u>1</u>	LOCATION <u>Zenda 4 N 1/2 E 3/4</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				APR 15 095 21783 00 00				

CONTRACTOR <u>Duke #2</u>	OWNER <u>Edmiston Oil Co.</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4299</u>
CASING SIZE <u>4 1/2 x 9.5</u>	DEPTH <u>4298</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>AFU Insert</u>	DEPTH <u>4287</u>
PRES. MAX <u>1300</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>11</u>
CEMENT LEFT IN CSG.	
PERFS. <u>1st 5 BBLs sugar water</u>	
DISPLACEMENT <u>68 BBLs Fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>241</u>	HELPER <u>Mark Brungardt</u>
BULK TRUCK #	DRIVER <u>David Felio</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED <u>225</u> 5x 60.40.2 r
<u>100% salt + 5# Kol-Seal</u>
<u>25 x 60.40.4 Rat + Mouse Hole</u>
COMMON <u>A 150</u> @ <u>6.35</u> <u>952.50</u>
POZMIX <u>100</u> @ <u>3.25</u> <u>325.00</u>
GEL <u>5</u> @ <u>9.50</u> <u>47.50</u>
CHLORIDE @
SALT <u>23</u> @ <u>7.00</u> <u>161.00</u>
KOL-SEAL <u>1125#</u> @ <u>.38</u> <u>427.50</u>
MUD CLEAN <u>500 BBLs</u> @ <u>.75</u> <u>375.00</u>
HANDLING <u>300</u> @ <u>1.05</u> <u>315.00</u>
MILEAGE <u>300 x 30</u> @ <u>.04</u> <u>360.00</u>

TOTAL 2963.50

REMARKS:

Pipe on Bottom Drop Ball Break
Circ 10 BBLs Mud Clean plug mouse
Hole 10 x Rat hole 15 x Mix 225 x
60.40.2 @ 14.7# Wash pump + lines
Release plug Disp. 1st 5 BBLs with
sugar water 43 BBLs lift press slow rate
4 BPM 400# Bump plug @ 68 BBLs
650# to 1300# Release press
Float Held

SERVICE

DEPTH OF JOB <u>4299</u>	
PUMP TRUCK CHARGE	<u>1145.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>30</u> @ <u>3.00</u>	<u>90.00</u>
PLUG <u>1/2 TRP</u> @ <u>38.00</u>	<u>38.00</u>

TOTAL 1273.00

CHARGE TO: Edmiston Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1- AFU Insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>1- Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
	@	
	@	
	@	

TOTAL 335.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Aman Clanton

TAX	
TOTAL CHARGE <u>4571.50</u>	
DISCOUNT <u>457.15</u>	IF PAID IN 30 DAYS
<u>4114.35</u>	

PRINTED NAME

APR 17 2001

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 08 2001

#00149

INVOICE

CONSERVATION DIVISION
 WICHITA, KS

Invoice Number: 083781

Invoice Date: 03/30/01

Sold: Edmiston Oil Co., Inc.
 To: P.O. Box 232
 Great Bend, KS
 67530

PAID \$ 2091.60
 Date 4-30-01
 Check # 22491
 Mailed 4-30-01
 APR 15 095 2178300.00

Due Date: 04/29/01
 Terms: Net 30

Cust. I.D.: Edmiston
 P.O. Number: Lubbers #1
 P.O. Date: 03/30/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	210.00	SKS	1.0500	220.50	E
Mileage (30) 210 sks @ \$.04 per sk per mi	30.00	MILE	8.4000	252.00	E
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 232.40
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2324.00
 Tax: 0.00
 Payments: 0.00
 Total: 2324.00

2091.60

71-01-5030-529-4990-01
 CEMENT

4/30/01

Dale May

ALLIED CEMENTING CO., INC.

7960



REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 08 2001

SERVICE POINT: MEDICINE LODGE

DATE <u>3-30-01</u>	SEC. <u>25</u>	TWP. <u>29S</u>	RANGE <u>9W</u>	CONSERVATION DISTRICT <u>8-00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:10 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>LUBBERS</u>	WELL # <u>1</u>	LOCATION <u>ZENDA LN, 1 1/2 W, 9/5</u> WICHITA, KS			COUNTY <u>KINGMAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)			APR 15.095.21709.00.00				

CONTRACTOR DUKE DELB.#2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 1/8" x 20" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/2 BBLs WATER

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN BRUNBANDT

356-265 HELPER DAVID FELTO

BULK TRUCK _____

353-250 DRIVER JASON TRITT

BULK TRUCK _____

_____ DRIVER _____

OWNER EDMISTON OIL Co.

CEMENT AMOUNT ORDERED 200x 60:40:2 + 3% CAPZ

COMMON A	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>17</u>	@	<u>28.00</u>	<u>196.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>210</u>	@	<u>1.05</u>	<u>220.50</u>
MILEAGE	<u>210 x 30</u>	@	<u>.04</u>	<u>252.00</u>
TOTAL				<u>1719.00</u>

REMARKS:

Run 8 1/8" casing + Break Circulation
Mix 200x 60:40:2 + 3% Capz
Displace Plug to 250' with 16 1/2 BBLs
Cement did circulate!

SERVICE

DEPTH OF JOB 265'

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 3.00 90.00

PLUG 8 1/8" TWP @ 15.00 15.00

_____ @ _____

_____ @ _____

TOTAL 605.00

CHARGE TO: EDMISTON OIL Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster

TOTAL _____

TAX _____

TOTAL CHARGE 2324.00

DISCOUNT 232.40 IF PAID IN 30 DAYS

2091.60

John J. Armbruster
PRINTED NAME

APR 12 2001