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DEC 13 2004  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: Western Gas  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Beardmore Drlg Co  
Well Name: Nusz #1  
Original Comp. Date: 1-21-65 Original Total Depth: 2068  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD: \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

11-2-2004

API No. 15 - 191-30001-00-01  
County: Sumner  
C S<sup>1</sup>/<sub>2</sub> NE SW Sec. 23 Twp. 31 S. R. 3  East  West  
1650 feet from S 1 N (circle one) Line of Section  
1980 feet from E 1 W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Nusz Well #: 1  
Field Name: Cora Stone  
Producing Formation: White Cloud  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1323  
Total Depth: 2068 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 198' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWD RFR 2/11/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans  
Title: Secretary Date: 12-10-2004

Subscribed and sworn to before me this 10th day of December, 2004

Notary Public: Agnes Eck  
AGNES ECK  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

Date Commission Expires: Oct 7, 2007

KCC Office Use ONLY

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: A G V Corp. Lease Name: Nusz Well #: 1  
 Sec. 23 Twp. 31 S. R. 3  East  West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Elm	1892 -569
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Burl	2018 -695
List All E. Logs Run:		White Cloud	2050 -737

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8"		198		175	
Production		5"		2061		57	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2030</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>11-2-2004</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>100</u>		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
<i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Other (Specify)	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

Company: BEARDMORE DRILLING COMPANY  
Farm: Nusz No. 1

SEC. 23 T. 31 R. 3W  
S<sub>1</sub>/2 NE-SW

Total Depth. 2068'  
Comm. 12-4-64 Comp. 12-9-64  
Shot or Treated.  
Contractor. German Drlg.  
Issued. 3-13-55

County Sumner  
KANSAS



Elevation. 1323' KB

CASING:  
3" 198' cem w/175 sx  
5" 2061' cem w/57 sx

Production. 13,000 MCFGPD

Figures Indicate Bottom of Formations.

clay	10
shale, lime and shells	30
shale, lime & shells	207
shale & lime	220
shale	585
shale & broken lime	865
lime & shale	1145
lime & shale	1250
lime & shale	1340
shale & lime	1550
shale & lime	1895
shale & lime	1910
lime & shale	2019
lime (White Cloud)	2045
shale	2058
lime	2068
Total Depth	2068

TOPS: Sample Log	
Base Florence	1075
Elmont-Reading	1892
Burlingame	2018
White Cloud Shale	2030

Cores:  
Core No. 1 2058-2068 White Cloud

Drill Stem Tests:  
DST No. 1 2061-2068 White Cloud - Tool plugged  
DST No. 2 2028-2068 White Cloud

W.S. LEMAY

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