

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil & Gas
Well Name: Wilburton Mor. Sand Unit 1602

Original Comp. Date: 11/29/83 Original Total Depth: 5011
~~Deepening~~ ~~Re-perf.~~ ~~Conv. To Enhr./SWD~~
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/27/04 08/10/04

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No. 15 - 129-20675-000, 2
County: Morton
- - CNE - SE Sec 32 Twp. 34 S. R. 41W
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW

Lease Name: Pearson C Well #: 2
Field Name: Greenwood
Producing Formation: Topeka

Elevation: Ground: 3464 Kelly Bushing: Unknown
Total Depth: 5011 Plug Back Total Depth: 3306
Amount of Surface Pipe Set and Cemented at 1457 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWW 0 KGR 2/11/08
(Data must be collected from the Reserve Pit)

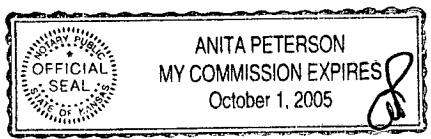
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date December 8, 2004
Subscribed and sworn to before me this 8th day of Dec
20 04
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
DEC 13 2004
KCC WICHITA



ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Pearson C Well #: 2

Sec. 32 Twp. 34 S. R. 41W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run (Submit Copy) [] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3 2895-2897, 2886-2889, 2872-2878
Acidize - 2900 gls 17% HCL Acid
Diverta Frac - 6090 gls 20# linear gel, 4588# 100 mesh sand, 18270 gls 80QN2 w/30# linear gel, 16453# 12/20 Sand

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 08/25/04 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval