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DEC 27 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 8925  
Name: Liberty Operations & Completions  
Address: 308 W Mill  
City/State/Zip: Plainville, KS 67663  
Purchaser: NCRA  
Operator Contact Person: Roger L Comeau  
Phone: (785) 434-4686  
Contractor Name: Chito's Well Service  
License: 32028  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Frontier Oil  
Well Name: Ganoung  
Original Comp. Date: 4/66 Original Total Depth: 3481'  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. D-28318

6-16-04 11-11-04  
11-11-04 6-16-04 11-11-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-051-30262-00-02  
County: Ellis  
CN/2 NW-NE Sec. 8 Twp. 11 S. R. 17  East  West  
4950 feet from  N (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Ganoung Well #: 2  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1992  
Total Depth: 3651 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3636 Feet  
If Alternate II completion, cement circulated from 1156  
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

*OWWO RGR 2/1/08*  
*SWD*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used fresh water

Location of fluid disposal if hauled offsite:

Operator Name: Liberty Operations & Completions  
Lease Name: Henderson License No.: 8925  
Quarter SW/4 Sec. 15 Twp. 11 S. R. 18  East  West  
County: Ellis Docket No.: E21,584

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger L Comeau

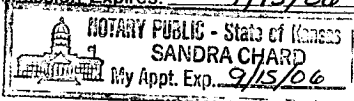
Title: Pres Date: 12-27-04

Subscribed and sworn to before me this 23 day of December

2004

Notary Public: Sandra Chard

Date Commission Expires: 9/15/06



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Liberty Operations Lease Name: Ganoung Well #: 2  
 Sec. 8 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2834</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3062</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3084</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3106</td> <td></td> </tr> <tr> <td>AKC</td> <td>3336</td> <td></td> </tr> <tr> <td>Simpson</td> <td>3400</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3440</td> <td></td> </tr> <tr> <td>New TD</td> <td>3636</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2834		Heebner	3062		Toronto	3084		Lansing	3106		AKC	3336		Simpson	3400		Arbuckle	3440		New TD	3636	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22	210	information not available		
Production	7 7/8	5 1/2	14	1156	common	450	10% salt
	7 7/8	5 1/2	14	3636	common	250	6% gel-top

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3010	common	100	3% cc
<input checked="" type="checkbox"/> Plug Off Zone	3025			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 18px; margin: 0;">DEC 27 2004</p> <p style="font-size: 24px; margin: 0;">KCC WICHITA</p> </div>	

TUBING RECORD	Size 3 1/2	Set At 3510	Packer At 3510	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/1/04		Producing Method Gravity <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

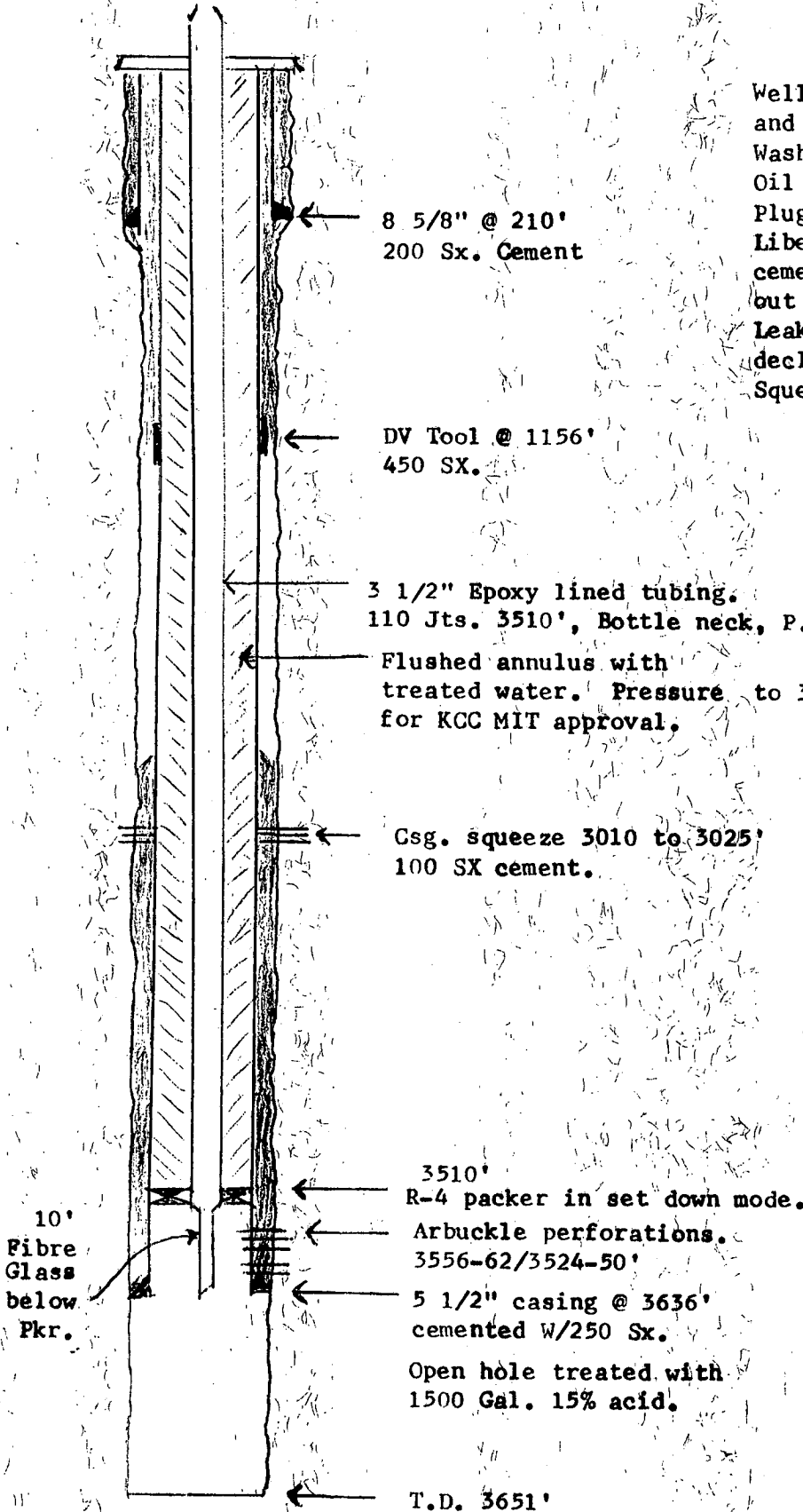
METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

LIBERTY OPERATIONS  
PLAINVILLE, KS.

GANOUNG No. 2 SWD  
CN/2 NW NE Sec. 8-118-17W  
ELLIS CO. KS.



Well was drilled by Dunne & Gardner and D&A 4/66  
 Washed down and casing set by Frontier Oil Co. 3/82, completed as SWD well. Plugged and abandoned 7/93  
 Liberty operations drill out plugging cement, fish junk out of hole and clean out to 3651', Had casing leak @ 3018. Leaking oil and water, short pump test declined to 1 1/2 BOPD and 20 BWPD. Squeezed casing leak and rig up as SWD.

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Roger L. Comeau

RIG 1

GANOUNG #2  
(Completion)

4-18-82 MICT / Drlg on DV Tool  
4-19-82 CO to TD 3615' Ran Gamma Ray/Neutron Log (Electra);  
Loggers TD 3592'  
4-20-82 Shut down  
4-21-82 Shut down  
4-22-82 Shut down  
4-23-85 CO to float / drlg on float  
4-24-82 Drlg on float  
4-25-82 Shut down  
4-26-82 Ran in & drld - bit in bad shape / rig up to drill out w/reverse  
4-27-82 Ran 4 7/8" bit on 2 3/8" tbg - started drlg - made 1' hole in 6 hrs  
4-28-82 Began drlg - lost 1' made yesterday.  
Pulled tbg & bit - lost 2 cones / ran magnet & picked up metal  
4-29-82 Ran magnet / could not recover cones  
4-30-82 Perf 3556-3562 and 3524-3550 w/2 shots per ft strip jets.  
Ran 2 3/8" tbg & pkr to 3501'. Set pkr @ 3501'  
Trt w/2000 gal, 15% INS. Max Press. 1500# / trtd w/6 BPM@1000#/ ISIP, -0-#  
Well on vacuum  
1 hr test - 150 BWP  
5-1-82 Tore down

Frontier Oil Company  
1720 Kansas State Bank Building  
Wichita, Kansas 67202

Re: Frontier Oil Company  
No. 2 Ganoung (Wash Down)  
N/2 NW NE 8-11S-17W  
Ellis County, Kansas

Dear Sir:

The following is a wash down that we washed down to 3481' then deepened to 3650'. Date of RTD April 1, 1982.

5-1/2" pipe was set at 3636', 14' off bottom with 250 sacks common cement 10% added salt. A Halliburton DV was set at 1156' with 450 sacks common cement 6% gel.

Sincerely,

*Richard D. Parker*  
Richard D. Parker

# ALLIED CEMENTING CO., INC.

18820 ✓

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>11-11-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START	JOB FINISH <u>2:30 PM</u>
LEASE <u>GUNUNG</u>	WELL # <u>3</u>	LOCATION <u>RRJW Hwy 31E IN EINTO</u>			COUNTY <u>ELLIS</u>	STATE <u>KAN</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Chito's

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 100 lb Com 39.00

COMMON	<u>100</u>	@	<u>785</u>	<u>785.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>3</u>	@	<u>33.00</u>	<u>99.00</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 345 HELPER Dave

BULK TRUCK DRIVER Refus

# 222 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

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HANDLING	<u>103</u>	@	<u>135</u>	<u>139.05</u>
MILEAGE	<u>51.5</u>	@	<u>4.50</u>	<u>226.50</u>
TOTAL				<u>1249.55</u>

**REMARKS:**

Holes 3017 -  
PACKED @ 2983  
Exp Rate 28 PM 500 #  
Cent. of 100 lb Com 39.00  
Squeeze to 1000 #  
Wash tubing clean  
pull Tubing

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>700.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>4.00</u>	<u>176.00</u>
MANIFOLD		@		
TOTAL				<u>876.00</u>

CHARGE TO: Liberty

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_