

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30525  
 Name: D.S. LANGSTON  
 Address: 3223 ENGLISH  
 City/State/Zip: WICHITA, KS 67218  
 Purchaser: N/A  
 Operator Contact Person: D.S. LANGSTON  
 Phone: ( 620 ) 786-0874  
 Contractor: Name: H&D OIL FIELD SERV., INC.  
 License: #32970  
 Wellsite Geologist: NONE, WORKOVER UNIT W/ SWIVEL  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: GRADY BOLDING CORP.  
 Well Name: MOORE #1  
 Original Comp. Date: D&A 4/12/86 Original Total Depth: 3568  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 Spud OWWO on 9/7/04 9/14/04 ran casing 9/14/04  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 165-21357-00-01  
 County: RUSH  
SE SW NW Sec. 25 Twp. 18 S. R. 16  East  West  
2310 2638 feet from S N (circle one) Line of Section  
990 1191 feet from E W (circle one) Line of Section  
 Footages Calculated from KCC GPS Footages Nearest Outside Section Corner: KGR  
 (circle one) NE SE NW SW  
 Lease Name: MOORE Well #: 1  
 Field Name: OTIS-ALBERT  
 Producing Formation: REAGAN ATTEMPTED  
 Elevation: Ground: 1931 Kelly Bushing: 1936  
 Total Depth: 3568 Plug Back Total Depth: 3568  
 Amount of Surface Pipe Set and Cemented at 977 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set PORT COLLAR @ 2105' DOWN Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A KGR 2-8-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 85,000 ppm Fluid volume 120 bbls  
 Dewatering method used hauled away  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: see copy of CPD-5 attached; Paul's Oil Field Serv.  
 Lease Name: dam on private pond License No.: 31085  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: Barton Co. Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

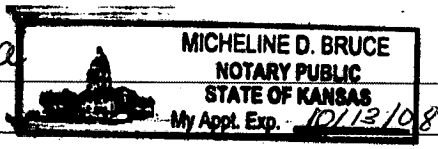
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] D.S. Langston

Title: Individual Operator Date: 12/14/04

Subscribed and sworn to before me this 14th day of Dec.

20 04  
 Notary Public: Micheline D. Bruce



Date Commission Expires: Oct 13, 2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
 DEC 15 2004  
 KCC WICHITA  
 RECEIVED  
 DEC 15 2004  
 KCC WICHITA

Operator Name: D.S. LANGSTON Lease Name: MOORE Well #: 1  
 Sec. 25 Twp. 18 S. R. 16  East  West County: RUSH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEB</td> <td>3158</td> <td>-1222</td> </tr> <tr> <td>LAN</td> <td>3241</td> <td>-1305</td> </tr> <tr> <td>BKC</td> <td>3448</td> <td>-1512</td> </tr> <tr> <td>CONG</td> <td>3480</td> <td>-1544</td> </tr> <tr> <td>REAGAN SD</td> <td>3506</td> <td>-1570</td> </tr> <tr> <td>RTD</td> <td>3568</td> <td>-1632</td> </tr> </table>	Name	Top	Datum	HEEB	3158	-1222	LAN	3241	-1305	BKC	3448	-1512	CONG	3480	-1544	REAGAN SD	3506	-1570	RTD	3568	-1632
Name	Top	Datum																				
HEEB	3158	-1222																				
LAN	3241	-1305																				
BKC	3448	-1512																				
CONG	3480	-1544																				
REAGAN SD	3506	-1570																				
RTD	3568	-1632																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2	9.5	3568	ASC	75 SX	5# KOLSEAL/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	@ 2105'	ASC thru Port Collar	175 SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/FT.	1824-1828	500 gal. 15% HCL w/ 50 gal. Methanol	1824-1828
2/FT	3529-3531, 3521-3523, 3511-3515	1000 gal. 15% HCL W/ 25 BALLS	3511-3531

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3540</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Started test pumping 10/5/04</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. trace-non commercial	Gas Mcf trace-non commercial	Water Bbls. <b>8 bbl/day salt water</b>	Gas-Oil Ratio n/a	Gravity n/a

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: trace gas from 1824-28 perms  
SW w/ trace oil from 3511-31 perms

RECEIVED  
DEC 15 2004  
KCC WICHITA