

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**  
*corrected copy*

Operator: License # 32047  
Name: MICA Energy Corp.  
Address: P.O. Box 20707  
City/State/Zip: Oklahoma City, OK 73156  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Michael E Carr  
Phone: (405) 942-4552  
Contractor: Name: Murfin Drilling Company, Inc  
License: 30606  
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8-16-2005</u>	<u>8-23-2005</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20443-0000  
County: Norton  
N/2 - NW - NW    Sec. 36    Twp. 2    S. R. 25     East  West  
330' feet from S / (N) (circle one) Line of Section  
660' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Hale    Well #: 4-36  
Field Name: wildcat  
Producing Formation: Granite Wash

Elevation: Ground: 2490    Kelly Bushing: 2495  
Total Depth: 3840    Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 327' Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**    *P+A KGR 2/12/08*  
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Haul off and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Murfin Drilling Company, Inc  
Lease Name: Slites 2034    License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Decatur    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President    Date: 9-13-05  
Subscribed and sworn to before me this 9th day of Sept-  
Notary Public: Linda R. Dams  
Date Commission Expires: Oct. 2, 2009

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received    **DEC 03 2007**  
\_\_\_\_\_ UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MICA Energy Corp. Lease Name: Hale Well #: 4-36  
 Sec. 36 Twp. 2 S. R. 25  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>2028</td> <td>467</td> </tr> <tr> <td>Topeka</td> <td>3304</td> <td>-809</td> </tr> <tr> <td>Hebner</td> <td>3420</td> <td>-925</td> </tr> <tr> <td>Toronto</td> <td>3451</td> <td>-956</td> </tr> <tr> <td>Lansing "A"</td> <td>3464</td> <td>-969</td> </tr> <tr> <td>Base Kansas City</td> <td>3652</td> <td>-1157</td> </tr> <tr> <td>Reagan Sand</td> <td>3777</td> <td>-1282</td> </tr> <tr> <td>Granity Wash</td> <td>3781</td> <td>-1286</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	2028	467	Topeka	3304	-809	Hebner	3420	-925	Toronto	3451	-956	Lansing "A"	3464	-969	Base Kansas City	3652	-1157	Reagan Sand	3777	-1282	Granity Wash	3781	-1286
Name	Top	Datum																										
Stone Corral	2028	467																										
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Base Kansas City	3652	-1157																										
Reagan Sand	3777	-1282																										
Granity Wash	3781	-1286																										

Compensated Density Neutron Log, Dual Induction Log, Micro Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	327'	common	225	6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED

SEP 15 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32047  
Name: MICA Energy Corp.  
Address: P.O. Box 20707  
City/State/Zip: Oklahoma City, OK 73156  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Michael E Carr  
Phone: (405) 942-4552  
Contractor: Name: Murfin Drilling Company, Inc  
License: 30606  
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-16-2005      8-23-2005      8-23-2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 137-20443-0000  
County: Norton  
N/2\_NW\_NW\_Sec. 36 Twp. 2 S. R. 25  East  West  
330' feet from S / N (circle one) Line of Section  
660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hale Well #: 4-36

Field Name: wildcat  
Producing Formation: Granite Wash  
Elevation: Ground: 2490 Kelly Bushing: 2495  
Total Depth: 3840 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 327' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Haul off and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Murfin Drilling Company, Inc  
Lease Name: Stites 2034 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
20\_\_\_\_\_  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: MICA Energy Corp. Lease Name: Hale Well #: 4-36  
 Sec. 36 Twp. 2 S. R. 25  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log, Dual Induction Log, Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	2028	467
Topeka	3304	-809
Hebner	3420	-925
Toronto	3451	-956
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Reagan Sand	3777	-1282
Granity Wash	3781	-1286

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

SEP 15 2005

KCC WICHITA

ORIGINAL

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

Invoice Number: 098029

Invoice Date: 08/19/05

AUG 26 REC'D

Sold MICA Energy Corp.  
To: P. O. Box 20707  
Oklahoma City, OK  
73156

Cust I.D.....: MICA  
P.O. Number...: Hale 4-36  
P.O. Date.....: 08/19/05

Due Date.: 09/18/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.0000	2250.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	8.00	SKS	38.0000	304.00	T
Handling	237.00	SKS	1.6000	379.20	E
Mileage	85.00	MILE	14.2200	1208.70	E
237 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	85.00	MILE	5.0000	425.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$534.79  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5347.90  
Tax.....: 161.24  
Payments: 0.00  
Total....: 5509.14

< 534.79 >

# 4,974.35

*IDC-BCP - Cement & Services  
cement surface cong.  
MC*

RECEIVED  
SEP 15 2005  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 20040

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-16-05</u>	SEC. <u>36</u>	TWP. <u>25</u>	RANGE <u>25<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Hale</u>		WELL # <u>4-36</u>	LOCATION <u>Reager 1N-E-S1</u>		COUNTY <u>Norton</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Drilling Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 327'

CASING SIZE 8 5/8 DEPTH 327'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 3/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 225 sks com  
3% CC - 2% Gel

COMMON	<u>225 - sks @</u>	<u>10<sup>00</sup></u>	<u>2,250<sup>00</sup></u>
POZMIX		@	
GEL	<u>4 - sks @</u>	<u>14<sup>00</sup></u>	<u>56<sup>00</sup></u>
CHLORIDE	<u>8 - sks @</u>	<u>38<sup>00</sup></u>	<u>304<sup>00</sup></u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER

BULK TRUCK

# 377 DRIVER Chris

BULK TRUCK

# DRIVER

RECEIVED

SEP 15 2005

KCC WICHITA

HANDLING	<u>237 - sks @</u>	<u>1.60</u>	<u>379.20</u>
MILEAGE	<u>64 per sk/mile</u>		<u>1,208.70</u>
TOTAL			<u>4,197.90</u>

**REMARKS:**

Cement Did Circ

Thank You

CHARGE TO: MICA Energy Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670<sup>00</sup></u>
EXTRA FOOTAGE	@		
MILEAGE <u>85 - miles</u>	@	<u>5<sup>00</sup></u>	<u>425<sup>00</sup></u>
MANIFOLD	@		
TOTAL			<u>4,095<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>			
<u>1 - surface Plug</u>	@		<u>55<sup>00</sup></u>
	@		
	@		
	@		
TOTAL			<u>55<sup>00</sup></u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith VanPelt

PRINTED NAME \_\_\_\_\_

ORIGINAL

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098153

Invoice Date: 08/26/05

Sold MICA Energy Corp.  
To: P. O. Box 20707  
Oklahoma City, OK  
73156

RECEIVED  
SEP 15 2005  
KCC WICHITA

Cust I.D.....: MICA  
P.O. Number...: Hale 4-36  
P.O. Date.....: 08/26/05

Due Date.: 09/25/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	212.00	SKS	1.6000	339.20	T
Mileage	85.00	MILE	12.7200	1081.20	T
212 sks @.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	85.00	MILE	5.0000	425.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 443.14  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4431.40  
Tax.....: 268.10  
Payments: 0.00  
Total....: 4699.50

- 443.14  

---

4,256.36

IOC-BCP -  
Plug & Abandon  
IOC-BCP - P&A  
MR

# ALLIED CEMENTING CO., INC. 19725

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>8-23-05</u>	SEC. <u>36</u>	TWP. <u>25</u>	RANGE <u>25 W</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>10:45pm</u>
LEASE <u>Hale</u>		WELL# <u>4-36</u>	LOCATION <u>Ranger 1W-E 5</u>			COUNTY <u>Wagon</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER same

CEMENT

AMOUNT ORDERED 200 SKS 60/40

690 gal 114# SB-seal

COMMON	<u>120</u>	@	<u>10.00</u>	<u>1200.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>10</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>SB-seal</u>	<u>50#</u>	@	<u>1.70</u>	<u>85.00</u>
<b>RECEIVED</b>				
<u>SEP 15 2005</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>212</u>	@	<u>1.60</u>	<u>339.20</u>
MILEAGE	<u>.064 SK x mile</u>			<u>1081.20</u>
				<b>TOTAL <u>3221.40</u></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzie

# 191 HELPER Wayne

BULK TRUCK

# 377 DRIVER Alan

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SKS @ 2040'

100 SKS @ 1200'

49 SKS @ 375'

10 SKS @ 40' w/ solid bridge

15 SKS AM

10 SKS MB

Sub complete @ 10:30 AM

Thanks Fuzzie crew

**SERVICE**

DEPTH OF JOB	<u>2040'</u>
PUMP TRUCK CHARGE	<u>750.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>85 @ 5.00</u>
MANIFOLD	@
	@
	@
<b>TOTAL <u>1175.00</u></b>	

CHARGE TO: MUCA Energy Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/8 dru hole plug</u>	<u>35.00</u>
	@
	@
	@
	@
<b>TOTAL <u>35.00</u></b>	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Charles Van Rilla

PRINTED NAME