

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469, Plainfield, IL 60544
City/State/Zip: Plainfield, IL 60544
Purchaser: NA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers, Inc.
License: 5184
Wellsite Geologist: Todd Morgenstern
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-30-2006 11-13-2006 11-13-2006
Spud Date or 11-13-2006 Completion Date or
Recompletion Date 11-13-2006 Recompletion Date

API No. 15 - 065-23224-00-00
County: Graham
SE SW NE Sec. 25 Twp. 10 S. R. 23 East West
2310 feet from N (circle one) Line of Section
1850 1680 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SW NW SW
Lease Name: Bollig C Well #: 2-25
Field Name: Prairie Glen
Producing Formation: na
Elevation: Ground: 2354' Kelly Bushing: 2359'
Total Depth: 4055' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KGR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 950 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3-12-2007
Subscribed and sworn to before me this 12th day of March
20 07.
Notary Public: Patti Holt
Date Commission Expires: 7/23/08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

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Operator Name: Russell Oil, Inc. Lease Name: Bollig C Well #: 2
 Sec. 25 Twp. 10 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 "See Attached Sheet"

List All E. Logs Run:

Radiation Guard

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23#	219'	common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1160**

Date 11-13-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
					9:30 PM	10:00 PM	1:00 AM
Lease Ballig	Well No. C-2-25	Location Wakeeney 10N 2E 35 41W			T-090	County	State Ks

Contractor Shield, D. G.	Owner
Type Job plug	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 7/8	T.D. 4055

Csg.	Depth	Charge To Russell Oil Inc
Tbg. Size	Depth	Street

Drill Pipe	Depth	City	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Cement Left in Csg.	Shoe Joint
Press Max.	Minimum

Meas Line	Displace
Perf.	CEMENT

EQUIPMENT	Amount Ordered 200 @ 6% gel 1/4 lb powder per sk
	Consisting of

Pumptrk 1	No.	Cementer	Dave	Common
		Helper		
Bulktrk 2	No.	Driver	Brian	Poz. Mix
		Driver		
Bulktrk pu.	No.	Driver	Keith	Gel.
		Driver		

JOB SERVICES & REMARKS	Chloride
	Hulls

Pumptrk Charge 1900' plug	
Mileage	
Footage	
	Total

Remarks:	Sales Tax
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25 sk @ 1900	Handling
100 sk @ 1025	Mileage
40 sk @ 275	
10 sk @ 40 w/ plug	Sub Total
10 Rat hole	Total
10 mouse hole	Floating Equipment & Plugs 8 1/2 Dry Hole

	Squeeze Manifold
	Rotating Head

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	Tax
	Discount
X Signature	Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1143

Date	11-1-06	Sec.		Twp.		Range		Called Out		On Location		Job Start	2:30 PM	Finish	
Lease	Bollig	Well No.	C-2-25	Location	Wakeeney 10 N 2 E 1/2 S	County	Trego	State	Ks						
Contractor	Shield, D. 19				Owner	YUN									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	222											
Csg.	8 1/2		Depth	220 219											
Tbg. Size					Charge To	Russell Oil									
Drill Pipe					Street										
Tool					City	State									
Cement Left in Csg.					The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.					Shoe Joint										
Meas Line					Minimum										
Perf.					Displace	20# 13.36 BBL									
EQUIPMENT					CEMENT										
					Amount Ordered	175 com 3% CC 2% gel									
					Consisting of										
Pumptrk	1	No.	Cementer	Dave											
			Helper												
Bulktrk	4	No.	Driver	Dan											
			Driver												
Bulktrk		No.	Driver	Keith											
			Driver												
JOB SERVICES & REMARKS															
Pumptrk Charge	Surface														
Mileage															
Footage															
Total															
Remarks:					Sales Tax										
Cement Ctr					Handling										
					Mileage										
Thank,					Sub Total										
					Total										
					Floating Equipment & Plugs 8# wooden										
					Squeeze Manifold										
					Rotating Head										
					RECEIVED										
					MAR 22 2007										
					KCC WICHITA										
					Tax										
					Discount										
X Signature Burton Beery					Total Charge										

Russell Oil, Inc.
Bollig C #2-25
2359' K.B.
2310' FNL; 1850' FEL

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1864'	+495
Base Anhydrite	1908'	+451
Topeka	3372'	-1013
Heebner	3592'	-1233
Toronto	3620'	-1261
Lansing	3630'	-1271
Muncie Creek	NC	NC
Stark Shale	NC	NC
BKC	3855'	-1496
Conglomerate	NC	NC
Simpson	NC	NC
Arbuckle	NC	NC
RTD	4055'	-1696
LTD	4060'	-1701

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