



Operator Name: IA Operating, Inc. Lease Name: Patricia Unit Well #: 1-1  
 Sec. 1 Twp. 5 S. R. 20  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Geologist Well Report, Micro Log, Dual Induction Log, Sonic Log, Compensated Density Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1445'	-473
Topeka	2836'	-918
Heebner Shale	3029'	-1111
Toronto	3054'	-1136
Lansing	3073'	-1155
Base KC	3280'	-1362
Total Depth	3496'	-1578

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	1449'	Common	550	3% CaCl <sub>2</sub> , 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 18741 ✓

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12-10-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEE <u>Patricia</u>	WELL # <u>Unit 1-1</u>	LOCATION <u>Logan 1 1/2 E 15</u>			COUNTY <u>Phillips</u>	STATE <u>K1</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Martin Dalg

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 1450

CASING SIZE 8 5/8 DEPTH 1449

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15-20

PERFS. \_\_\_\_\_

DISPLACEMENT 23# 9 1/2 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 400 60/40 3+2

150 Com 3+2

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave

# \_\_\_\_\_ HELPER Steve

BULK TRUCK # 378 DRIVER Gary

BULK TRUCK # Oakley DRIVER Larry

COMMON	<u>390</u>	@	<u>785</u>	<u>3061.50</u>
POZMIX	<u>160</u>	@	<u>410</u>	<u>656.00</u>
GEL	<u>11</u>	@	<u>11.00</u>	<u>121.00</u>
CHLORIDE	<u>17</u>	@	<u>33.00</u>	<u>561.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>578</u>	@	<u>1.35</u>	<u>780.30</u>
MILEAGE	<u>54</u>	@	<u>39.00/mile</u>	<u>2167.50</u>
TOTAL				<u>7347.30</u>

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**DEC 17 2004**  
**KCC WICHITA**

**REMARKS:**

Cement Cir  
~~\_\_\_\_\_~~  
7 Cir 10 BBL of Cement

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>700.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>4.00</u>	<u>300.00</u>
MANIFOLD		@		
<u>8 5/8 solid Rubber</u>		@		<u>100.00</u>
		@		
TOTAL				<u>1100.00</u>

CHARGE TO: J. N. Operating Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bin Wym

Bin Wym  
PRINTED NAME

**IA Operating, Inc.**

900 N Tyler Rd #14

Wichita KS 67212

316-721-0036

**Log and DST Distribution List****EAST LOGAN SHOOT**

Patricia and Charlotte Units

**Names and Addresses**

<u>Name</u>	<u>Address</u>	<u>Copies</u>
Turnco, Inc.	P O Box 1240, Graham TX 76450	1
George V. Clancy	6300 N 38th Pl, Paradise Valley AZ 85253	1
Tony and Ruby Czerwinski	12014 Jefferson Plaza, Omaha NE 68137	1
Arthur M. Downes, Jr. Trust	450 West 22nd St, New York, NY 10011	1
First Equity Resources, LLC	P O Box 17078, Fountain Hills AZ 85269	1
H. J. & Rosanne Fassbinder	P O Box 57, Belle Fourche SD 57717	1
WJG Oil Properties, LLC	10040 E. Happy Valley Rd #599, Scottsdale AZ 85255-2300	1
Dan and Jan Hester	13846 N. Sunset Dr., Fountain Hills AZ 85268	1
Kirk T Rundle	889 N Maize Rd #206, Wichita KS 67212	1 + LAS
JFH Investment Properties, LLC	125 N Market #1415, Wichita KS 67202	1
Lynn Miller	22125 N Dobson Rd, Scottsdale AZ 85255	1
Harry Olson	4800 Buttercup Hollow Lane, Bonita CA 91902	1
IA Operating, Inc.	900 N Tyler Rd #14, Wichita KS 67212	5
R & R Exploration Fund, LLC	220 S. Lucust, Denver CO 80224	1
Randy Kilian	P O Box 26, Hays KS 67601	1
Ken Fletcher	P O Box 861721, Plano TX 75086	1