

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33097  
Name: Southern Star Central Gas Pipeline  
Address: 4700 KY. Hwy. 56 P.O. Box 20010  
City/State/Zip: Owensboro, Ky. 42304-0010  
Purchaser: \_\_\_\_\_  
Operator Contact Person: D. Mark Rouse  
Phone: ( 270 ) 852-4490  
Contractor: Name: Pratt Well Service  
License: 5293

KANSAS CORPORATION COMMISSION

**DEC 27 2004**

**RECEIVED**

Wellsite Geologist: D. Mark Rouse Lic. # 578  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/30/2004 12/01/2004 12.01.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 003-24267-00-00  
County: Anderson  
NE SW Sec. 22 Twp. 22 S. R. 19  East  West  
1610' feet from S / N (circle one) Line of Section  
2173' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gas Storage South Welda # 78 Well #: 78 GRN Test  
Field Name: South Welda Gas Storage Field  
Producing Formation: Colony Sandstone  
Elevation: Ground: 1117' Kelly Bushing: \_\_\_\_\_  
Total Depth: 97' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 72' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 72'  
feet depth to surface w/ 23 class A \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P&A KGR 2/8/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: NA  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D. Mark Rouse  
Title: Staff Geologist Date: 12/01/2004

Subscribed and sworn to before me this 20th day of December

Notary Public: [Signature]

Date Commission Expires: 7/29/06

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



