KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COLORS

10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 003-24267-00-00				
Name: Southern Star Central Gas Pipeline	County: Anderson				
Address: 4700 KY. Hwy. 56 P.O. Box 20010	<u>NE - SW Sec. 22 Twp. 22 S. R. 19 </u>				
City/State/7ip. Owensboro,Ky. 42304-0010	1610' feet from S / N (circle one) Line of Section				
Purchaser: KANSAS CORPORATION COMMISSIO	2173' feet from E / W (circle one) Line of Section				
Operator Contact Person: D. Mark Rouse DEC 2 7 2004	Footages Calculated from Nearest Outside Section Corner:				
Phone: (270_) 852-4490	(circle one) NE SE NW SW				
Contractor: Name: Pratt Well Srevice RECEIVED	Lease Name: Gas Storage South Welda # 78 Well #: 78 GRN Test				
License: 5293	Field Name: South Welda Gas Storage Field				
Wellsite Geologist: D. Mark Rouse Lic. # 578	Producing Formation: Colony Sandstone				
Designate Type of Completion:	Elevation: Ground: 1117' Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 97' Plug Back Total Depth:				
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 72' Feet				
Gas ENHR SIGW Temp. Add.	·				
	Multiple Stage Cementing Collar Used?				
→ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 72'				
Operator:	feet depth to surface w/ 23 class A sx cmt.				
Well Name:	Drilling Fluid Management Plan P4A KGR 2/8				
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	·				
Other (SWD or Enhr.?) Docket No	Operator Name: NA				
11/30/2004 12/01/2004 /2.01.0d	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING				
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements				
Signature: D. W. W. Rouse	KCC Office Use ONLY				
Fitle: Staff Geologist Date: 12/01/2004	Letter of Confidentiality Received				
Subscribed and sworn to before me this 20th day of December	If Denied, Yes Date:				
	Wireline Log Received				
100 mm 1	Geologist Report Received				
Notary Public (MALLELLE) & W (Drus)	UIC Distribution				
Date Commission Expires: 1/29/00					
The State of the S					
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Side Two

Operator Name: Sou	thern Star Cent	ral Gas Pip	oeline 👡	Leas	e Name:.	Gas Storage S	outh Welda # 7	8 Well #: <u>78</u>	GRN Test	
Sec. 22 Twp. 22	S. R. 19	_ ✓ East	West	Count	ty: Ande	rson	*			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing and closed, and flow rate	ig and shut-i es if gas to s	n pressures, urface test, a	, whether s along with	shut-in-pr	essure reached	static level, hyd	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken Yes (Attach Additional Sheets)			s 📝 No		ı	☐ Log Formation (Top), Depth and Datum ✓ Sample				
Samples Sent to Geological Survey		Yes	Yes 🗹 No		Nam	ie ·		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes	=		soil	estone (Lans	ing Group)	0 5'	5' 97'	
List All E. Logs Run:							KAN	SAS CORPORATIO	ON COMMISSION	
in the state of t				DEC 2 7 2004						
								RECE	IVED	
		Report		RECORD	***************************************	ew Used ermediate, produc	tion etc			
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10 1/4"	7"		20 lb.	716	72'	Class A	23	CaCl 5%	

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4			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	f Cement	#Sacks	SUsed		Type and	Percent Additives		
Shots Per Foot	pot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
			<u> </u>							
TUBING RECORD	Size	Set At Packer At			At	Liner Run				
Date of First, Resumerd I	Production, SWD or 5	inhr. F	Producing Met	hod [Flowing			ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf		Wate	r B	ots. (Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production In						val			
Vented Sold	Used on Lease		Open Hole	Perf.	. <u></u> D	ually Comp.	Commingled _			