

RECEIVED

AUG 17 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192

Name: Shawmar Oil & Gas Co., Inc.

Address: P.O. Box 9

City/State/Zip: Marion, KS 66861

Purchaser: NCRA

Operator Contact Person: James M. Cloutier

Phone: (620) 382-2932

Contractor: Name: KAN-DRILL, INC

License: 32548

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04/05/04

04/08/04

plugged  
04/14/04

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 017-20857-00-00

County: Chase

NW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub> - NW<sup>1</sup>/<sub>4</sub> Sec. 34 Twp. 18 S. R. 6  East  West

330 feet from S  N (circle one) Line of Section

330 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LIPS Well #: 1-34

Field Name: LIPPS

Producing Formation: KC Lansing

Elevation: Ground: 1459 Kelly Bushing: \_\_\_\_\_

Total Depth: 1582 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 203 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

P&A KGR 2-8-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice-President Date: August 16, 2004

Subscribed and sworn to before me this 16th day of August

2004

Notary Public: [Signature] **CAROL MAKOVEC**  
**NOTARY PUBLIC**

Date Commission Expires: Mar. 1, 2008 **STATE OF KANSAS**

My Appt. Exp. 03/01/08

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
 005-1-34  
 1-34

Operator Name: Shawmar Oil & Gas Co., Inc Lease Name: LIPS Well #: 1-34  
 Sec. 34 Twp. 18 s. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name: _____ Top _____ Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	203	Reg. class A	115	3% CACLz 30# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	280	pozmix	80	4% gel
<input type="checkbox"/> Protect Casing	800	pozmix	10	4% gel
<input checked="" type="checkbox"/> Plug Back TD	1560	pozmix	25	4% gel
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/a			

Date of First, Resumed Production, SWD or Enhr. N/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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0 3/12/60

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 5403**

Date <b>4-5-04</b>	Customer Order No.	Sect. <b>34</b>	Twp. <b>18s</b>	Range <b>6E</b>	Truck Called Out <b>-</b>	On Location <b>6:00 p.m.</b>	Job Began <b>8:00 p.m.</b>	Job Completed <b>8:30 p.m.</b>
Owner <b>Shawmar Oil &amp; Gas CO., Inc.</b>		Contractor <b>Kan-Drill</b>			Charge To <b>Shawmar Oil &amp; Gas CO., Inc.</b>			
Mailing Address <b>P.O. Box 9</b>		City <b>Marion</b>			State <b>Ks.</b>			
Well No. & Form <b>Lips # 1-34</b>		Place <b>Chase</b>			County <b>Chase</b> State <b>Kansas</b>			
Depth of Well <b>210'</b>	Depth of Job <b>203'</b>	Casing (New) Size <b>8 5/8"</b> (Used) Weight <b>24lb.</b>	Size of Hole Amt. and Kind of Cement <b>12 1/4</b> <b>115 SKS.</b>		Cement Left in casing by <b>Request</b> Necessity <b>15'</b> feet		Kind of Job <b>Surface Pipe</b>	
		Drillpipe		(Rotary Cable)		Truck No. <b># 25</b>		

Price Reference No. \_\_\_\_\_  
 Price of Job **425.00**  
 Second Stage \_\_\_\_\_  
 Mileage **607** **135.00**  
 Other Charges \_\_\_\_\_  
 Total Charges **560.00**

Remarks: **Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 115 SKS Reg. cement w/ 3% CaCl2 and Floccate. Displace cement with 11 3/4 Bbls water. Shutdown - close casing in. Good cement returns to surface with 5 Bbl slurry**

**RECEIVED**

**AUG 17 2004**

**KCC WICHITA**

**Job complete - Tear down**

Cementer **Brad Butler**  
 Helper **Rick - Jason** District **Eureka** State **Kansas**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**Called by Les**

Agent of contractor or operator

**"Thank you"**

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>115</b>	<b>SKS. Regular - class A cement</b>	<b>7.75</b>	<b>891.25</b>
<b>325</b>	<b>lbs. CaCl2 3%</b>	<b>.35</b>	<b>113.75</b>
<b>30</b>	<b>lbs. Floccate 1/4 lb. per SK</b>	<b>1.00</b>	<b>30.00</b>
Co. # <b>05</b>			
Vendor # <b>V10B24</b>			
Invoice # <b>5403 04/04/04</b>			
Invoice Date <b>04/05/04</b>			
Due Date <b>05/05/04</b>			
Transaction Date <b>04/14/04</b>			
G/L # <b>71730</b>			
Lease # <b>73401-05</b>			
Posted Date <b>04/14/04</b>			
		<b>115 SKS Handling &amp; Dumping</b>	<b>.50</b>
		<b>5.4 Tax Mileage 60</b>	<b>.80</b>
		Sub Total	<b>1911.70</b>
		Discount	
Delivered by Truck No. <b>#16</b>		Sales Tax	<b>5.3%</b>
Delivered from <b>Eureka</b>			<b>101.32</b>
Signature of operator <b>Brad Butler</b>		Total	<b>2013.02</b>

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 5435**

Date <b>4-14-04</b>	Customer Order No.	Sect. <b>34</b>	Twp. <b>18s</b>	Range <b>6E</b>	Truck Called Out	On Location <b>9:30am</b>	Job Began <b>1:30p.m.</b>	Job Completed <b>3:30p.m.</b>
Owner <b>Shawmar Oil &amp; Gas Co., Inc.</b>		Contractor <b>CC Tools</b>			Charge To <b>Shawmar Oil &amp; Gas Co., Inc.</b>			
Mailing Address <b>P.O. Box 9</b>		City <b>Marion</b>			State <b>Ks.</b>			
Well No. & Form <b>Lips 1-34</b>		Place <b>Chase</b>			County <b>Kansas</b>			
Depth of Well	Depth of Job <b>1560'</b>	Casing (New) _____ (Used) _____	Size <b>8 3/4"</b>	Weight	Size of Hole Amt. and Kind of Cement <b>6 3/4"</b>	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job <b>P.T.A.</b>					Drillpipe _____	(Rotary) _____	Truck No. <del>#</del> <b>#12</b>	
					Tubing _____	(Cable) _____		

Price Reference No.	
Price of Job	<b>665.00</b>
Second Stage	
Mileage	<b>135.00</b>
Other Charges	
Total Charges	<b>800.00</b>

Remarks **Safety Meeting:**  
**25 SK. Plug at 1560'**  
**10 SK. Plug at 800'**  
**RECEIVED 80 SK. Plug at 280' To Surface**  
**AUG 17 2004 115 SKS. Total**  
**KCC WICHITA**

Comenter **Brad Butler**  
 Helper **Rick - Jason Alan** District **Eureka** State **Kansas**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
**Called by Les Kiemer**  
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>115</b>	<b>SKs. 60/40 Pozmix cement</b>	<b>6.50</b>	<b>747.50</b>
<b>400</b>	<b>lbs. Geh 4%</b>	<b>9.50</b>	<b>38.00</b>
Co. # <b>05</b> Vendor # <b>V10824</b> Invoice # <b>5435 04/04</b> Invoice Date <b>04/14/04</b> Due Date <b>05/14/04</b> Transaction Date <b>04/28/04</b> O/L # <b>73550</b> Lease # <b>73401-05</b> Posted Date <b>04/28/04</b>			
Plugs	<b>115 SKs</b> standing & Dumping	<b>.50</b>	<b>57.50</b>
	<b>5 Tu</b> Mileage <b>60</b>	<b>.80</b>	<b>240.00</b>
Sub Total			<b>1883.00</b>
Delivered by Truck No. <b>#22</b>			Discount
Delivered from <b>Eureka</b>			Sales Tax <b>5.3%</b>
Signature of operator <b>Brad Butler</b>			Total <b>1982.80</b>