

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

KANSAS CORPORATION COMMISSION

Operator: License # 5363  
Name: BEREXCO INC. JAN 10 2005  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Berexco

Well Name: Dinkel "B" #4  
Original Comp. Date: 1-1-1985 Original Total Depth: 3,610'

\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.) Docket No. E-28437

Dec. 22, 2004	Dec. 22, 2004	Dec. 23, 2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-24109-00-01  
County: Ellis  
\_\_\_\_ sw ne se Sec. 32 Twp. 13 S. R. 17  East  West  
1,650 feet from S N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dinkel "B" Well #: 4  
Field Name: Younger

Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2,030' Kelly Bushing: 2,035'  
Total Depth: 3,610' Plug Back Total Depth: 3,605'  
Amount of Surface Pipe Set and Cemented at 302 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1,261 Feet  
If Alternate II completion, cement circulated from 1,261  
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan OWWO KGR 2/25/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

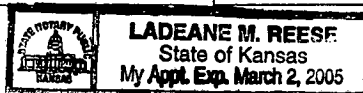
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Forest Ruyton  
Title: Engineering Technician Date: Jan. 6, 2005  
Subscribed and sworn to before me this 6th day of January,  
2005.  
Notary Public: Ladeane M Reese  
Date Commission Expires: 3-2-2005

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
 UIC Distribution 1-10-05



Operator Name: BEREXCO INC. Lease Name: Dinkel "B" Well #: 4  
 Sec. 32 Twp. 13 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		302'		200	
Production	7 7/8"	4 1/2"	10.5	3,609'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3,343-347' & 3,390-394' & 3,407-410'	15% Acid	
	3,413-417' & 3,450-457' & 3,492-494'	15% Acid	
	3,519-529'	15% Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3,308'	3,308'		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

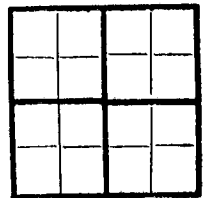
Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# WELL LOG

**COMPANY** Okmar Oil Company  
 970 Fourth Financial Center  
 Wichita, KS 67202  
**FARM** DINKLE "B" **NO.** 4  
**RIG. NO.** 15  
**TOTAL DEPTH** 3610'  
**COMM.** 12-31-84 **COMP.** 1-8-85  
**CONTRACTOR** Murfin Drilling Company  
 250 N. Water, Suite 300  
 Wichita, KS 67202

**SEC.**      **T.**      **R.**  
**LOC.**

**COUNTY** KANSAS



**CASING**  
 20  
 15  
 12  
 13

10  
 8 -5/8" csg set @ 302' w/200 sx 60-40  
 6 Pozmix, 3% cc  
 5  
 4-1/2" csg set @ 3609' w/200 sx 60-40 Pozmix + 300 sx Howco Lite +  
 50 sx Common

**ELEVATION**

**PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil & Sand	302'
Sand & Shale	710'
Sand	890'
Shale	1240'
Anhydrite	1282'
Shale	2955'
Shale & Lime (RTD)	3610'

KANSAS CORPORATION COMMISSION

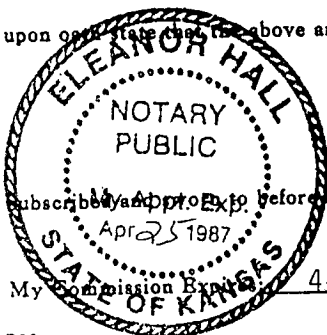
**JAN 10 2005**

**RECEIVED**

State of Kansas  
 County of Sedgwick

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Dinkle "B" #4 well.



Robert A. Ramseyer, Jr.  
 Robert A. Ramseyer, Jr., Agent for Opr.

My Commission Expires 4-25-87  
 before me this 24th day of January 19 85

Eleanor Hall  
 Eleanor Hall NOTARY PUBLIC

TIGHT HOLE!

DAILY DRILLING REPORT

PROSPECT ----- YEAR --- COUNTY Ellis STATE Kansas  
 LEASE Dinkel "B" WELL# 4 API# 15-051-24,109  
 WELL LOCATION SW NE SE SEC. 32 TWSP 13 RGE 17w  
 OPERATOR Okmar Oil Company ELEVATION: GR 2030' KB 2035'  
 CONTRACTOR Murfin Drilling GEOLOGIST Herbert R. Johnson  
 DEVELOPMENT WELL XX PROSPECT TEST WELL  
 OWNERSHIP Okmar/SKB/RMB 60/20/20 IDENTIFICATION --- KANSAS CORPORATION COMMISSION

SPECIAL TERMS

JAN 10 2005

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SAMPLE TOPS:

Anhy 1240(+ 795) B/KC 3548(-1513)-14'  
 B/Anh 1282(+ 753) Cgl 3557(-1522)  
 Top 3022(- 987) Arb 3593(-1558)  
 Heeb 3273(-1238)  
 Tor 3287(-1252)  
 L/KC 3316(-1281)

LOG TOPS:

Anhy 1239(+ 796) Cgl Cht 3562(-1527)  
 B/Any 1280(+ 755) Arb 3595(-1560)  
 Top 3024(- 989) LTD 3611'  
 Heeb 3272(-1237)  
 Tor 3292(-1257)  
 L/KC 3317(-1282)  
 B/KC 3550(-1515)

MOVING IN & RIGGING UP 12/31/84 SPUD 5:15 pm 12/31/84  
 SET 8-5/8" @ 302' CEMENT w/200sx 60/40 pozmix, 3%CC  
 PD 11:30 pm 12/31/84. DO 5:30 am 1/1/85. Cmt did circ.

DATE	DEPTH	REPORT
1/1/85	405'	- 6hrs WOC.
1/2/85	2015'	- Drilling. Survey 1° @ 1382'.
1/3/85	2955'	- Drilling. Mud wt 9.5, visc 42.
1/4/85	3336'	- Testing. DST #1) 3270-3336 ("Toronto, A") 30-60-30-60 Rec: 10' mud 294/132 50/50 60/60
1/5/85	3380'	- Testing. DST #2) 3326-3356 ("B") 60-60-30-45 Rec: 15' mud 91/71 50/50 60/60
1/6/85	3542'	- Testing. DST #3) 3356-3404 ("C,D,E,F") 60-60-60-60 Rec: 80' muddy water 467/436 50/60 60/71 DST #4) 3402-3441 ("G") 45-45-45-45 Rec: 1930' GIP, 680' Clean oil, 420' Frothy oil (55% oil) 578/568 182/376 426/487
1/7/85	3567'	- Testing. DST #5) 3466-3542 ("I,J,K") 60-60-30-45 Rec: 10' mud 243/81 50/50 50/50
1/8/85	3610' RTD	- Mud wt 9.8, visc 43, WL 14.0, Survey 3/4° @ 3610'. DST #6) 3598-3610 (Arbuckle) 60-60-30-45 Rec: 2' mud 528/121 30/30 30/30 Hole complete 3:30 pm 1/7/85. Logged 7:30pm - lam 1/8/85 by Petrolog.
1/9/85	3610' RTD	- Set 4½" csg. @ 3609' w/550 sx. 1st stage: 200sx 60/40 poz, PD 8:45 PM 1/8/85, 2nd stage: 300sx halco lite & 50sx common, PD 10:15 PM 1/8/85, DV tool @ 1261'.

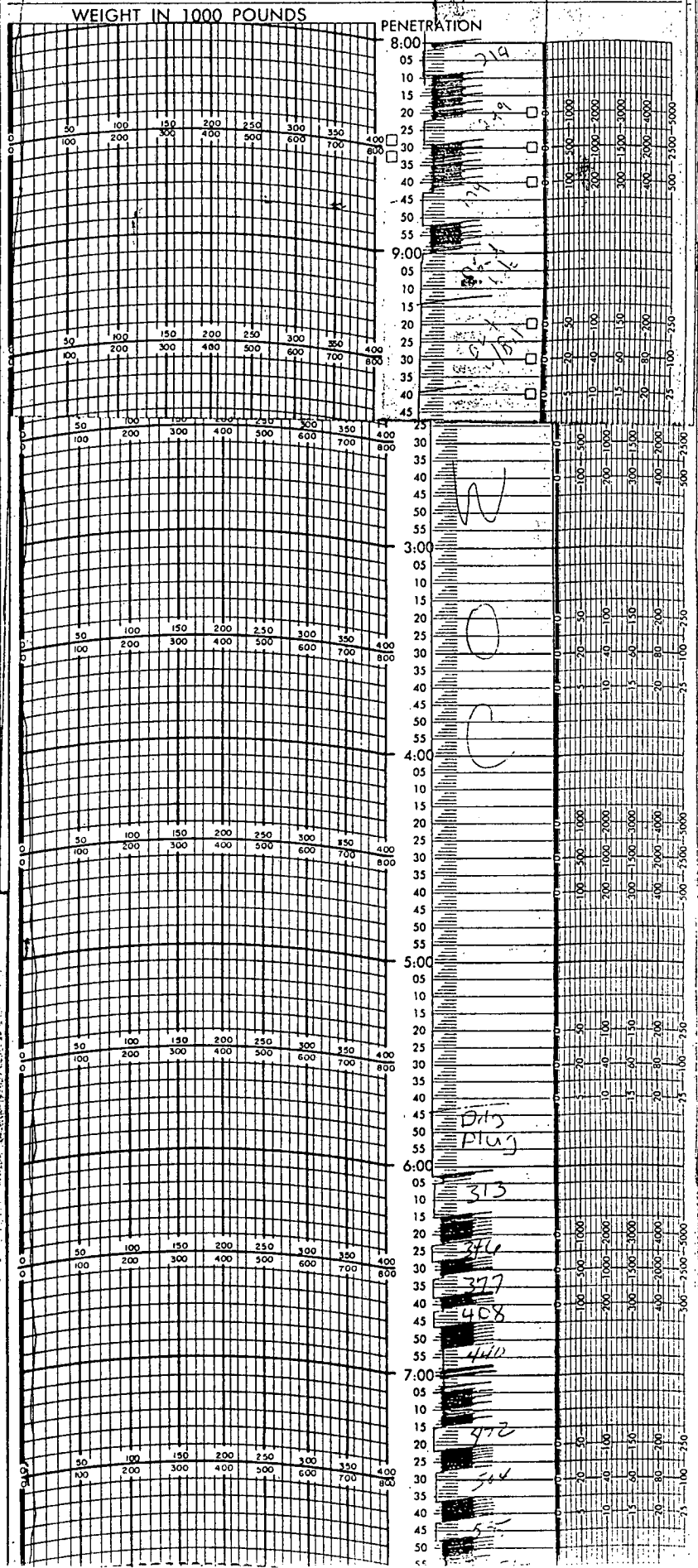


OPERATOR: OKmer NO: R-4  
 LOCATION: Dinkar STATE: KS  
 COUNTY: Ellis T.D. OFF: 567  
 DATE ON: 12-31-84 T.D. ON: 210  
 TIME ON:  8:00 A.M.  8:00 P.M. FT. DRLD

- FLUID PRESSURE
- PUMP STROKES
- TORQUE
- R.P.M.
- % MUD FLOW
- % PIT LEVEL

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Pinhel B #4

WELL FILE

KANSAS CORPORATION COMMISSION

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1/8/85

T.D 3610

4 1/2 cgs 3609

New 10.5

shoe jk. 22.97

Stays Collar 1183

89 jts including .78 for shoe and 3.20 for D.V. tool = 3624.32. Shoe added to 1st jt, D.V. tool added to 61st jt. Unless there was a mistake in tallying pipe T.D. is 3623. Collar of jt #89 went to rotary table. Picked up jt #92 to tag bottom. Can find no mistakes in pipe tally.

Cemented bottom with 250 sax 60/40 Pss w 10% salt, 3/4 of 1 1/2 CFR2, 10\* gibsonite per sack and 20 bbl salt flush cheap. Top cemented with 300 sax H.L. and 50 sax common. Good circulation while cementing and cement circulated. Poor boyed surface to 4 1/2.

used 7 centralizers (Hays cyl)  
1 lock ring " " T.C.

3 jts + 5' cut off lift.

1 jt 8 5/8 on loc.

**HALLIBURTON**  
SERVICES

A DIVISION OF HALLIBURTON COMPANY

REMIT TO  
P.O. BOX 84737  
DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO  
P.O. DRAWER 1431  
DUNCAN, OKLAHOMA 73536

PAGE 1 OF

2 PAGES NO.

INVOICE

944594

FORM 1906 R-8

WELL NO AND FARM 4 DENKAL 'B'	COUNTY ELLIS	STATE KANSAS	DATE 1/8/05
CHARGE TO OKMAR OIL COMPANY	OWNER Same	DUNCAN USE ONLY	
ADDRESS Box 723	CONTRACTOR MURFEN REEF 15	LOCATION 1 HAYS, KS.	CODE 5036
CITY, STATE, ZIP HAYS, KS. 67601	SHIPPED VIA 2592- 0818 8842 8845	LOCATION 2	CODE
	DELIVERED TO N/E of HAYS, KS	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO B-459307	
	WELL TYPE OIL Development	CODE OD	
	TYPE AND PURPOSE OF JOB Cmt 2 stage long string New well		

OKMAR OIL COMPANY  
ATTN-HAROLD CHAMBERS  
BOX 723  
HAYS, KS 67601

KANSAS CORPORATION COMMISSION 849240

JAN 10 2005

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TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

PRICE REFERENCE	SECONDARY REF OR PART NO	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY	MEAS	QTY	MEAS			
000-117		1	C	MILEAGE 2592	7	MI			2.10	14	72
007-013	001-016	1	C	Pump Service 1st stage	3610	FT				947	60
007-161		1	C	Pump Service 2nd stage	8	HR				660	00
12A	925.201	1	D	Cement Guide Shoe	1	EA	4 1/2	IN	83.00	83	00
24A	315.19101	1	D	INSERT FLOAT VALVE	1	EA	4 1/2	IN	69.00	69	00
27	815.19111	1	D	AUTO-FEU Assy	1	EA	1	IN	27.50	27	50
71	813.10157	1	D	MULTIPLE Stage Cement	1	EA	4 1/2	IN	2287.4	2287	00
71	812.0112	1	D	FREE FALL Plug-Set	1	EA	4 1/2	IN		N/C	
320	800.8861	1	D	Cement Basket	2	EA	4 1/2	IN	85.00	170	00
400-000				<LESS AGREED DISCOUNT>						583	32
600-001	1.00			<LESS AGREED DISCOUNT>						395	48
		1B		AS PER ATTACHED B TICKET NO. 459307						4210	80

VAS JOB SATISFACTORILY COMPLETED?  
 VAS OPERATION OF EQUIPMENT SATISFACTORY?  
 VAS PERFORMANCE OF PERSONNEL SATISFACTORY?  
*Ted Crank*  
 CUSTOMER OR HIS AGENT

TAX REFERENCES  
 M21320 50325 KS  
 SUB TOTAL 7490.88  
 TAX 187.97  
 TAX  
 TAX  
 TOTAL 7678.85  
 HALLIBURTON OPERATOR  
*Alan Gabel*

**ORIGINAL**

**HURTON**  
OIL SERVICES

Halliburton Company  
OKLAHOMA 73536

AND  
**TICKET CONTINUATION**

FOR INVOICE AND  
TICKET NO. 944574

CUSTOMER ORDER NO. -8-85	WELL NO. AND FARM Dinkel P-4 32 13s-17n	COUNTY Ellis	STATE Kansas
ORDER TO Okmar Oil Company	OWNER Same	CONTRACTOR Murfin Rig 15	No. <b>B 459307</b>
MAILING ADDRESS Box 723	DELIVERED FROM Hays, Kansas	LOCATION CODE 50325	PREPARED BY Kiekel
CITY & STATE Hays, Kansas 67601	DELIVERED TO East of Hays, Kansas	TRUCK NO. 8845-8842-0818	RECEIVED BY Alan Gabriel

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043		1	B	Regular Portland	50				5.30	265 00	
504-118		1	B	Cu.Ft. Halliburton Light Cement	300				1.74	7122 00	
				250 Cu.Ft. Pozmix Cement 2% Gel							
504-043		1	B	Regular Portland	150				5.30	795 00	
506-105		1	B	Pozmix 'A'	100				2.61	261 00	
506-121		1	B	1/2 sk. Halliburton Gel - 62% Allowed						W/	
509-968		1	B	Salt Granulated B-1198# 700#	1898#				.073	138 55	
507-115		1	P	CFR-2 Blended W/ 250	161#				3.70	595 70	
<p><b>JAN 10 2005</b> <b>RECEIVED</b></p>											
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		1	B	SERVICE CHARGE			CU. FEET 627	.95		595 65	
500-306		1	B	Mileage Charge	56,319 TOTAL WEIGHT	7 LOADED MILES	197,116 TON MILES	.70		137 98	
No. <b>B 459307</b>		CARRY FORWARD TO INVOICE					SUB-TOTAL				4,210 58