



Operator Name: Black Star 231 Corp. Lease Name: Schwab Well #: 1-A  
 Sec. 9 Twp. 24 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Kansas City	1724'	-323
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top Miss.	2400'	-999
List All E. Logs Run:		see Log		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	9 5/8"	24	202'	class-A	100	Portland
Production	7 7/8"	5 1/2"	14	2821	60-40 poz	75	Salt-Gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole from 2821'-2823'	-0-	

TUBING RECORD	Size 2 7/8"	Set At 2821.7"	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/5/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf trc	Water Bbls. -2	Gas-Oil Ratio	Gravity 28

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
 21<sup>st</sup> W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2286  
 LOCATION Eureka, KS  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-04	1764	Schwab # 1-A	9	24	10E	Greenwood
CUSTOMER Black Star 231 Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 5805 N.W. 90 <sup>th</sup> Terrace			444	Alan		
CITY	STATE	ZIP CODE	441	Randy		
Kansas City	Mo.	64154				

JOB TYPE <u>Surface Job</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>202'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing, break circulation with Fresh water. Mix 100 sks Reg Cement 1.13% CaCl<sub>2</sub> Displace with 11 3/4 bbls shut down close casing in. Feed cement return to surface with 5 Bbl slurry.  
 Sub complete Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	10 miles	MILEAGE	23.5	235.00
7104	100 SKS	Regular Class A Cement	8.90	890.00
1102	4 SKS	Calcium Chloride 3%	35.70	142.80
5407		Ten Miles	.85	79.80
		Sub Total		1686.10
		6.3%	SALES TAX	65.00
			ESTIMATED TOTAL	1751.10

RECEIVED  
 JAN 07 2005  
 KCC WICHITA

193882

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-2-04

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 217 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2339  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-04	2017-64	Schwab # 1-A	9	24	10 E	Greenwood
CUSTOMER Black Star 231 Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 705 N.W. 90 <sup>th</sup> Terrace			443	ED		
CITY STATE ZIP CODE Kansas City MO 64154			434	Russ		
JOB TYPE <u>longstring</u>			HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>2283</u>	CASING SIZE & WEIGHT <u>5 1/2 New 14 1/2</u>	
CASING DEPTH <u>2282</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>13.0</u>			SLURRY VOL <u>17 Bbl</u>	WATER gal/sk <u>6</u>	CEMENT LEFT in CASING <u>0</u>	
DISPLACEMENT <u>68 1/2</u>			DISPLACEMENT PSI <u>500 #</u>	MIX PSI <u>200 #</u>	RATE <u>4 Bpm</u>	

REMARKS: Safety meeting, Rig up to 5 1/2 casing, Break circuit, wash 5 1/2 casing Down 7' to 2282, was for 20 min. to clean hole. Rig up cement Head. Pump 20 Bbl fresh water spacer, mix 75 sks 60/40 Perm. of 2% Gel 1% carbox. At 135', wash out pump & lines. Release gel. Displace of 68 1/2 Bbl fresh water final pump stop. Saw 1st bump log to 1000' check float. Float held. Good circulation. Down cementing. Pressure close casing in at 0 PSI. Job complete. Terry Down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE longstring	710.00	710.00
5406	10 miles	MILEAGE	2.35	23.50
1131	75 sks	60/40 Perm. X	7.30	547.50
1118	1 SK	Gel 2%	12.40	12.40
1102	1 SK	Carbox 1%	35.70	35.70
4159	1	AFV 5 1/2 Flat shoe	168.00	168.00
	1 5 1/2	Weld on collar	50.00	50.00
5502 C	3 hr	80 Bbl vac Truck	78.00	234.00
1123	3000 gallons	city water	11.50	34.50
5407	Ton Mileage	75 sks longstring cement	M.C.	150.00
<b>RECEIVED</b>				
JAN 07 2005			Sub Total	<del>1925.70</del>
			SALES TAX	53.43
			ESTIMATED TOTAL	2019.03

KCC WICHITA

AUTHORIZATION called by Jim Pyle TITLE owner DATE 11-13-04

193923

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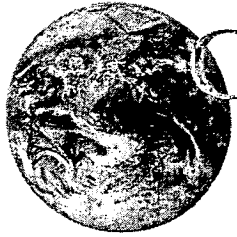
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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INDEPENDENT COMPANY

211 W. 14th PO. Box 684 Chanute KS 66720 • 620/431-9210 • 1-800-467-9576

INVOICE DATE	INVOICE NO.
11/19/04	00193923

**SOLD TO**  
 BLACK STAR 231 CORP  
 5705 NW 90TH TERR  
 KANSAS CITY MO 64154

**TERMS: Net 30 Days**  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

**CONSOLIDATED OIL WELL SERVICES**  
**3667 PAYSHERE CIRCLE**  
**CHICAGO IL 60674**

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1764	0096	35	SCHWAB 1EA	11/13/2004	2339		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	10.0000	2.3500	EA	23.50
1131			60/40 POZ MIX	75.0000	7.3000	SK	547.50
1118			PREMIUM GEL	1.0000	12.4000	SK	12.40
1102			CALCIUM CHLORIDE (50#)	1.0000	35.7000	SK	35.70
4159			FLOAT SHOE AFU 5 1/2"	1.0000	168.0000	EA	168.00
4310			WELD ON COLLAR	1.0000	50.0000	EA	50.00
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
1123			CITY WATER	3.0000	11.5000	EA	34.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	150.0000	EA	150.00

**RECEIVED**  
**JAN 07 2005**  
**KCC WICHITA**

GROSS INVOICE 1985.60 TAX 53.43

ORIGINAL INVOICE

PLEASE PAY  
 2019.03



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INDEPENDENT COMPANY

211 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9310 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/19/04	00193923

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 5705 NW 90TH TERR  
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**CHICAGO IL 60674**

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1102			CALCIUM CHLORIDE (50#)	1.0000	35.7000	SK	35.70
4159			FLOAT SHOE AFU 5 1/2"	1.0000	168.0000	EA	168.00
4310			WELD-ON COLLAR	1.0000	50.0000	EA	50.00
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
1123			CITY WATER	3.0000	11.5000	EA	34.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	150.0000	EA	150.00

**RECEIVED**  
**KCC WICHITA**  
**JAN 07 2005**

GROSS INVOICE	TAX
1983.60	53.43

ORIGINAL INVOICE

PLEASE PAY  
 2019.03