

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 13 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/23/07</u>	<u>03/08/07</u>	<u>03/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

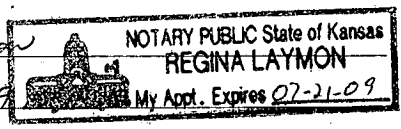
API No. 15 - 031-22287-00-00
 County: Coffey
C ne ne Sec. 10 Twp. 23 S. R. 16 East West
4785 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Bader Well #: 16-07
 Field Name: LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1073 Plug Back Total Depth: 1063
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 43
 feet depth to surface w/ 11 sx cmf.

Drilling Fluid Management Plan DP #2 KJR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 04/09/07
 Subscribed and sworn to before me this 9th day of April
2007
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 16-07
 Sec. 10 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	43'	common	11	
Production	6"	2 7/8"	6.7#	1063'	common	165	50/50 poz mix
Tubing		1"	1.8#	993'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	972- 988	75 gal HCL Acid, frac w/100 sks sand	972-988

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/22/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

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CONSERVATION DIVISION
WICHITA, KS

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Bader #16-07
API: 15-031-22287
Spud Date: 02/23/07
Comp Date: 02/27/07
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	14
Gravel	14	28
Shale	28	131
Lime	131	153
Lime & Shale	153	583
Lime	583	593
Big Shale	593	760
Lime & Shale	760	928
Lime 5'	928	932
Black Shale	932	937
Shale	937	968
1 st Cap Rock	968	969
Shale	969	971.5
2 nd Cap Rock	971.5	973
Sand Lower	973	985
Shale	985	1073
Total Depth		1073
Total Depth		1063

Set 43' of 7" surface, cemented w/11 sks.
Ran 1063' of 2 7/8" pipe.
Seating nipple @ 968'.

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

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CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 3/27/07	TIME 8:32
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LAYMON OIL II
 1998 SQUIRREL RD
 NEDSHO FALLS KS 66750

SERMON RD GO WEST 1 MILE
 NORTH 1/2 MILE
 STOP ON RD

DOCN 83111

 * INVOICE *

TAX : 001 IOLA IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UOM	SKU	DESCRIPTION	SMO	UNITS	PRICE/PER	EXTENSION
21	EA	PC		PORTLAND CEMENT		21	8.09 /EA	169.89
1	EA	DELIVERY		DELIVERY CHARGE			10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT **
 193.02 TAXABLE - 179.89
 NON-TAXABLE 0.00
 SUBTOTAL 179.89

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TAX AMOUNT 13.13
 TOTAL AMOUNT 193.02

FED ID #
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

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CONSERVATION DIVISION
 WICHITA, KS

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 3/12/2007
 Invoice # 7895
 Lease Name BADER
 Well # 16 - 06
 County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
3/8/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1781.			
	50/50 Poz Mix cement	165.00	6.73	1,110.45T
	Gel 2%	280.00	0.18	50.40T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	200.00	200.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - N/C			
	Less discount	-1.00	217.60	-217.60
	PAID 3/9/07 CHECK #14065			

Sales Tax (5.3%) \$64.23

Total \$1,958.48

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!