

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 11/05/08

Handwritten: 11/07/08

Operator: License # 32016
 Name: Rodger D. Wells dba Pioneer Resources
 Address: 177 W Limestone Rd
 City/State/Zip: Phillipsburg
 Purchaser: N/A
 Operator Contact Person: Rodger D. Wells
 Phone: (785) 543-5556
 Contractor: Name: Trinity Oilfield Services
 License: 34066
 Wellsite Geologist: None
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Rodger D. Wells dba Pioneer Resources
 Well Name: Railroad #1
 Original Comp. Date: N/A 11/14/07 Original Total Depth: 4573' 4700
 ___ Deepening ___ Re-perf. Conv. to Enhr./SWD
 Plug Back 2300' Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30, 125
 07-10-08 07-15-08 08-14-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 063-21,690 = 0001
 County: Gove
 ___ SW ___ NW ___ NE ___ SE Sec. 07 Twp. 14 S. R. 31 East West
1365 feet from (S) N (circle one) Line of Section
4699 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Railroad Well #: 1
 Field Name: Maurice
 Producing Formation: N/A
 Elevation: Ground: 2823 Kelly Bushing: 2828
 Total Depth: 2300 Plug Back Total Depth: 2230
 Amount of Surface Pipe Set and Cemented at 226 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 - O W W O -
Drilling Fluid Management Plan AH II NCR 1-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1800 ppm Fluid volume 2100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sandra K. Belliveau
 Title: Agent Date: 11-03-08
 Subscribed and sworn to before me this 3rd day of November,
 2008.
 Notary Public: Norma J. Zerr
 Date Commission Expires: 11-29-2009

**NORMA J. ZERR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-29-2009**

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28829

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>11-6-07</u>	SEC <u>7</u>	TWP <u>14S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>Railroad</u>	WELL # <u>1</u>	LOCATION <u>DAKLEY 20S-2E-14N-B4S</u>		COUNTY <u>WAGONER</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)				<u>IN</u>	COUNTY <u>WAGONER</u>		

CONTRACTOR <u>MURFEN OIL & GAS # 14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/2"</u>	TD <u>226'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>225</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/2 BBLs</u>	

CEMENT AMOUNT ORDERED	<u>160 SKS COM 3% CC 28601</u>
COMMON	<u>160 SKS @ 12.60 2016.00</u>
POZMIX	<u>@</u>
GEL	<u>3 SKS @ 11.65 34.95</u>
CHLORIDE	<u>5 SKS @ 46.60 233.00</u>
ASC	<u>@</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>422</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>LONNIE</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>168 SKS @ 1.90 319.20</u>
MILEAGE	<u>94.00 @ 3.00 282.00</u>
TOTAL	<u>2965.91</u>

COPY

REMARKS:

Cement and GRC.

SERVICE

DEPTH OF JOB	<u>225'</u>
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	<u>@</u>
MILEAGE	<u>23 mi @ 6.00 138.00</u>
MANIFOLD	<u>@</u>
<u>Head Rental</u>	<u>@ 100.00</u>
TOTAL	<u>1053.00</u>

PLUG & FLOAT EQUIPMENT

<u>8th SURFACE Plug</u>	<u>60.00</u>
	<u>@</u>
	<u>@</u>
	<u>@</u>
	<u>@</u>

TOTAL 60.00 RECEIVED KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

