

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KE
mu
11/20/08*

Operator: License # 32016
Name: Pioneer Resources
Address: 80 Windmill Dr.
City/State/Zip: Phillipsburg, KS. 67661
Purchaser: _____
Operator Contact Person: Rodger D. Wells
Phone: (785) 543-5556
Contractor: Name: Warren Energy Inc.
License: 33724
Wellsite Geologist: Stephen Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-27-08 9-5-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 203-20143-0000
County: Wichita
SW SE NE SE Sec. 2 Twp. 16 S. R. 35 East West
1340 feet from S / N (circle one) Line of Section
500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carrie Well #: 1
Field Name: WC
Producing Formation: _____
Elevation: Ground: 3114 Kelly Bushing: 3122
Total Depth: 4675 Plug Back Total Depth: 4675
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan P+A Alt II NR
(Data must be collected from the Reserve Pit) 1-7-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dried
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells
Title: Owner Date: 11-11-08

Subscribed and sworn to before me this 13th day of November

19 2008
Notary Public: Konnilyn Jarvis

NOTARY PUBLIC
KONNIELYN JARVIS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-5-2011

Date Commission Expires: March 5, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

NOV 17 2008

Operator Name: Pioneer Resources Lease Name: Carrie Well #: 1
 Sec. 2 Twp. 16 S. R. 35 East West County: Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Radiation Guard Log

Name	Top	Datum
Anhy.	2445	+677
Heeb.	3956	-834
Lans.	4004	-882
Stark Sh	4278	-1156
BKC	4364	-1242
Pawnee	4500	-1378
Ft. Scott	4537	-1415
Cher. Sh	4554	-1432
Miss.	4667	-1545

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	85/8		225	Common	160	3%Gel 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2500	60/40 Poz	255	4%Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ALLIED CEMENTING CO., LLC. 31774

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-5-08</u>	SEC. <u>2</u>	TWP. <u>165</u>	RANGE <u>35 W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>CARRIE</u>	WELL # <u>1</u>	LOCATION <u>PENCE 2W-2 1/2 N-1 1/2 - 5TH</u>			COUNTY <u>SENECA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					WICHITA		

CONTRACTOR <u>WARREN DRILL RIG #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	AMOUNT ORDERED
CASING SIZE	<u>255 SKS 60/40 2 4 3/8 GEL 1/4" FLO-SEAL</u>
TUBING SIZE	
DRILL PIPE <u>4 1/2"</u>	
TOOL	
PRES. MAX	COMMON <u>153 SKS @ 15 45 2363 85</u>
MEAS. LINE	POZMIX <u>102 SKS @ 8 80 816 2</u>
CEMENT LEFT IN CSG.	GEL <u>9 SKS @ 20 82 187 2</u>
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>TERRY</u>
	HELPER <u>KEIN</u>
BULK TRUCK # <u>218</u>	DRIVER <u>LARNE</u>
BULK TRUCK #	DRIVER

Flo-seal 64#	@	2 50	160 2
	@		
	@		
	@		
	@		
	@		
HANDLING <u>266 SKS</u>	@	2 40	638 40
MILEAGE <u>104 PER SK/MILE</u>			1409 80
TOTAL			<u>5575 2</u>

REMARKS:

<u>50 SKS AT 2500'</u>
<u>80 SKS AT 1500'</u>
<u>40 SKS AT 750'</u>
<u>50 SKS AT 250'</u>
<u>20 SKS AT 60'</u>
<u>15 SKS RAT HOLE</u>

THANK YOU

CHARGE TO: PIONEER RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2500'</u>	
PUMP TRUCK CHARGE	<u>1185 00</u>
EXTRA FOOTAGE @	
MILEAGE <u>53 MF.</u>	@ <u>7 00 371 00</u>
MANIFOLD @	
	@
TOTAL <u>1556 00</u>	

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helmer(s) to assist owner or

RECEIVED
KANSAS CORPORATION COMMISSION
@
NOV 17 2008
@
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32050

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleyes

DATE <u>8.28-08</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Came</u>	WELL # <u>#1</u>	LOCATION <u>Penke 2w-Rd 23</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 W - 1 1/2 E 5 in</u>					

CONTRACTOR Warren #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 230'

CASING SIZE 8 1/8 DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.3 BBL

OWNER Same

CEMENT AMOUNT ORDERED 160 cam 39cc

29 gell

COMMON	<u>160</u>	@	<u>15⁴⁵</u>	<u>2472⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20⁸⁰</u>	<u>62⁴⁰</u>
CHLORIDE	<u>6</u>	@	<u>58²⁰</u>	<u>349²⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169</u>	@	<u>2⁴⁰</u>	<u>405⁶⁰</u>
MILEAGE	<u>10.85 kmile</u>			<u>895²⁰</u>
TOTAL				<u>4184²⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Kelly

BULK TRUCK

218 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Plug down @

Thanks Fuzzy + crew

CHARGE TO: Pioneer Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE	<u>1018⁰⁰</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>53</u>	@	<u>7⁰⁰</u> <u>371⁰⁰</u>
MANIFOLD & head	@		<u>112⁰⁰</u>
	@		
	@		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

TOTAL 1502⁰⁰

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>1-8518</u>	<u>plug</u>	@	<u>68⁰⁰</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or