

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10-2-2008	10-3-2008	10-4-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29790-0000
County: Allen
SE SE NW Sec. 2 Twp. 24 S. R. 17 ☒ East ☐ West
2915 feet from S N (circle one) Line of Section
2805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Les Mentzer Well #: 11

Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi

Elevation: Ground: 1000' Kelly Bushing: none

Total Depth: 1237' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1234'
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Ait II NCR 1-7-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 100 bbls

Dewatering method used hailed off

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License No.: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West

County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: Partner Date: 11-12-08

Subscribed and sworn to before me this 12th day of November,
20 08.

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 11
 Sec. 2 Twp. 24 S. R. 17 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1152'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	20'	Portland	6	
production	5 1/2"	2 7/8"	6.7#	1234'	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1172' - 1180' (9 shots)	100 gal. 15% HCL acid	
2	1183' - 1189' (7 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-28-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .50	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled RECEIVED
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____ KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543 A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

LES
Mentzer #11
SE SE NW S2 T24 R17E
Allen Co., KS
API#15-001-29790-0000

KL
mm
11/20/08

0-13'	DIRT
13-35'	LIME
35-130'	SHALE
130-163'	LIME
163-205'	SHALE
205-260'	LIME
260-290'	SHALE
290-292'	COAL
292-305'	LIME
305-307'	RED BED
307-330'	SHALE
330-340'	SHALE W/LIME
340-400'	LIME
400-407'	SHALE
407-425'	LIME
425-430'	SHALE
430-452'	LIME
452-523'	SHALE
523-533'	SAND
533-580'	SANDY SHALE
580-614'	SHALE
614-616'	COAL
616-652'	LIME
652-680'	SANDY SHALE
680-682'	SAND (ODOR)
682-684'	COAL
684-700'	SAND
700-736'	LIME
736-752'	BLACK SHALE
752-765'	SHALE
765-815'	LIME W/SHALE STREAKS
815-850'	SANDY SHALE W/LIME STREAKS
850-875'	SANDY SHALE (ODOR)
875-1120'	SHALE W/SOME SAND STREAKS
1120-1124'	SAND (ODOR)
1124-1167'	SHALE
1167-1169'	COAL
1169-1237'	MISSISSIPPI LIME

10-3-08 Drilled 11" hole and
Set 20' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

Dug Pit
Loaded hole with water

10-6-08 Started drilling 5 1/2" hole

10-7-08 Finished drilling to T.D.1237'

Water @ 435'

Gas Tests

616' Slight blow
685' Slight blow

Note:

1177' Odor

T.D. 1237'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date

Invoice

10/10/2008

928

Date: 10-7-08
Well Name: Les Mentzer #11
Ron Bob
Section: 2
Township: 24
Range: 17
County: Allen County
API: 001-29790-0000
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2"
TOTAL DEPT: 1277
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI
() Shut in Pressure
() Lost Circulation
(x) Good Cement Returns
() Topped off well with _____ Sacks
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2.5"	1,234	3.00	3,702.00

ENTERED
OCT 16 2008
BY: *[Signature]*
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

Hooked onto 4.5" casing. Established circulation with 12 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 150 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$3,702.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,702.00