

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-2-2008	10-3-2008	10-4-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29810-0000
 County: Allen
 NW NE SW Sec. 2 Twp. 24 S. R. 17 East West
2532 feet from 8 / N (circle one) Line of Section
3694 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Les Mentzer Well #: 12
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 979' Kelly Bushing: none
 Total Depth: 1225' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 20' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1221'
 feet depth to surface w/ 178 sx cmt.
 Drilling Fluid Management Plan A1+ II NCR 1-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 100 bbls
 Dewatering method used hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Ron-Bob Oil LLC
 Lease Name: Nelson License No.: 34047
 Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
 County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

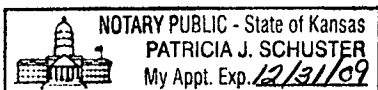
Signature: Robert Christenson
 Title: Partner Date: 11-12-08
 Subscribed and sworn to before me this 12th day of November,
2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 17 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 12
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1152'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	20' 6"	Portland	5	
production	5 1/2"	2 7/8"	6.7#	1221'	OWC	178	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1163' -1178' (16 shots)	100 gal. 15% HCL acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-27-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .50	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____		<input type="checkbox"/> Commingled _____	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

Red
M
11/20/08

LES Mentzer #12
NW NE SW S2 T24 R17E
Allen Co., KS
API#15-001-29810-0000

0-13 DIRT
13-55 LIME
55-133 SHALE
133-148 LIME
148-199 SHALE
199-250 LIME W/SHALE STREAKS
250-329 SHALE
329-392 LIME
392-400 SHALE
400-455 LIME W/SHALE STREAKS
455-516 SHALE
516-522 SAND
522-550 SANDY SHALE
550-606 SHALE
606-662 LIME
662-673 SAND (OIL ODOR)
673-708 SHALE
708-716 LIME
716-718 COAL
718-722 SHALE
722-730 LIME
730-738 SHALE
738-746 LIME
746-769 SHALE
769-779 LIME
779-795 BLACK SHALE
795-806 LIME
806-829 SAND (OIL ODOR)
829-857 SANDY SHALE
857-950 SHALE
950-1033 SANDY SHALE
1033-1152 SHALE
1152-1217 MISSISSIPPI LIME (ODOR)
1217-1225 MISSISSIPPI LIME (NO ODOR)

10-2-08 Drilled 11" hole and
Set 20' 6" of 8 5/8" Surface pipe
Set with 5 sacks of Portland Cement

Dug Pit
Loaded hole with water

10-3-08 Started drilling 5 1/2" hole

10-3-08 Finished drilling to T.D.1225'

Water @ 330'

Water Increases

375' @ 437 psi

719' @ 475 psi

Gas Tests

719' Slight blow

856' 1" on 1/2" orifice

1187' 1" on 1/2" orifice

1205' 2" on 1/2" orifice

Notes

1167' odor

T.D. 1225'

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WICHITA, KS

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Cherryvale, KS 67335
620-328-4433

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RIG #7
RON-BOB OIL LLC

*KRC
M
11/20/08*

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Mentzer #12
NW NE SW S2 T24 R17E
Allen Co., KS
API#15-001-29810-0000

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date	Invoice
10/4/2008	909

Date: 10-4-08
Well Name: Les Mencher #12
Ron-Bob
Section:
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2"
TOTAL DEPT: 1227
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 4.5"	1,221	3.00	3,663.00

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WICHITA, KS

Hooked onto 4.5" casing. Established circulation with 10 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 178 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$3,663.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,663.00