

11/10/08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-26-2008	9-30-2008	10-1-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29811-0000
 County: Allen
SE NW SW Sec. 2 Twp. 24 S. R. 17 East West
1887 feet from S / N (circle one) Line of Section
4077 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Les Mentzer Well #: 13
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 940' Kelly Bushing: none
 Total Depth: 1247' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 41' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1242'
 feet depth to surface w/ 151 sx cmf.

Drilling Fluid Management Plan AII NR 1-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 100 bbis
 Dewatering method used hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Ron-Bob Oil LLC
 Lease Name: Nelson License No.: 34047
 Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
 County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Partner Date: 11-10-08
 Subscribed and sworn to before me this 10th day of November,
2008.
 Notary Public: Patricia J Schuster
 Date Commission Expires: November 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
 PATRICIA J. SCHUSTER
 My Appt. Exp. 12/31/09

NOV 17 2008
 CONSERVATION DIVISION
 WICHITA KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 13
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1154'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	41'	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1242'	OWC	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1156' -1166' (11 shots)	100 gal. 15% HCL acid	
2	1169' - 1178' (10 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-25-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .50	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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NOV 17 2008

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

VES Mentzer #13
SE NW SW S2 T24 R17E
Allen Co., KS
API#15-001-29811-0000

Ku
Mu
11/20/08

0-38 DIRT/RIVER ROCK
38-42 LIME
42-110 SHALE
110-123 LIME
123-127 SHALE
127-133 LIME
133-180 SHALE
180-220 LIME
230-234 RED SHALE
234-325 SHALE W/LIMESTONE STREAKS
325-340 LIME
340-425 SHALE W/LIMESTONE STREAKS
425-430 SANDY SHALE
430-490 SHALE
490-536 SANDY SHALE
536-582 SHALE
582-586 COAL
586-591 LIME
591-593 SANDY SHALE
593-626 LIME
626-674 SAND
674-682 SHALE
682-716 LIME
716-756 SHALE
756-781 LIME W/SHALE
781-798 SAND
798-853 SHALE
853-855 COAL
855-888 SHALE
888-906 SAND
906-908 COAL
908-970 SHALE
970-972 BLACK SHALE
972-974 COAL
974-990 SHALE
990-1023 BLACK SHALE
1023-1035 SHALE
1035-1087 SAND
1087-1117 SANDY SHALE
1117-1154 SHALE
1154-1247 MISSISSIPPI LIME

9-26-08 Drilled 11" hole and
Set 41' of 8 5/8" Surface pipe
Cement pumped in by others
Dug Pit
Loaded hole with water

9-29-08 Started drilling 5 1/2" hole
9-30-08 Finished drilling to T.D. 1247'

Water @ 350'

Gas Tests
586' Slight blow

Notes
1187' Odor

T.D. 1247'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date	Invoice
10/1/2008	907

Date: 10-1-08
Well Name: Les Mencher #13
Ron-Bob
Section:
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2"
TOTAL DEPT: 1260
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure 200
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,242	3.00	3,726.00

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NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Hooked onto 2 7/8" casing. Established circulation with 7 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 151 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$3,726.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,726.00