

Ken  
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11/20/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047  
 Name: Ron-Bob Oil LLC  
 Address: PO Box 41  
 City/State/Zip: Neosho Falls, KS 66758  
 Purchaser: CMT Transportation, Inc.  
 Operator Contact Person: Robert Christenson  
 Phone: (620) 365-0919  
 Contractor: Name: L & S Well Service LLC  
 License: 33374  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

9-30-2008	10-2-2008	10-2-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29812-0000  
 County: Allen  
SW SW NW Sec. 2 Twp. 24 S. R. 17  East  West  
3190 feet from S N (circle one) Line of Section  
4996 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Les Mentzer Well #: 14  
 Field Name: Neosho Falls-Leroy  
 Producing Formation: Mississippi  
 Elevation: Ground: 955' Kelly Bushing: none  
 Total Depth: 1227 Plug Back Total Depth: none  
 Amount of Surface Pipe Set and Cemented at 41' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1221'  
 feet depth to surface w/ 178 sx cmt.  
 Drilling Fluid Management Plan A1+ II NUL 1-7-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls  
 Dewatering method used hauled off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Ron-Bob Oil LLC  
 Lease Name: Nelson License No.: 34047  
 Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
 County: Woodson Docket No.: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
 Title: Partner Date: 10-10-08  
 Subscribed and sworn to before me this 10th day of November,  
2008.  
 Notary Public: Patricia J. Schuster  
 Date Commission Expires: December 31st, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION



NOV 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 14  
 Sec. 2 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray - Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Mississippi 1154'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	41'	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1221'	OWC	178	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1163' -1172' (10 shots)	100 gal. 15% HCL acid	
2	1181' - 1187' (7 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>10-24-2008</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*     
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**NOV 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
RIG #7  
RON-BOB OIL LLC

*LES*  
1 Mentzer #14  
SW SW NW S2 T24 R17  
Allen Co., KS  
API#15-001-29812-0000

0-23' DIRT/SAND  
23-40' LIME  
40-110' SHALE  
110-120' LIME  
120-160' SHALE  
160-177' LIME  
177-253' LIME & SHALE STREAKS  
253-295' SHALE  
295-317' LIME  
317-370' SHALE W/LIME STREAKS  
370-377' SHALE  
377-404' LIME  
404-411' SHALE  
411-425' LIME  
425-450' SHALE W/SOME SAND  
450-487' SAND  
487-612' SHALE  
612-626' LIME  
626-640' SHALE  
640-659' SAND  
659-675' SANDY SHALE  
675-691' SHALE  
691-694' COAL  
694-704' LIME  
704-716' SHALE  
716-727' LIME  
727-734' SHALE  
734-768' LIME  
768-777' SHALE  
777-806' SAND  
806-822' SHALE  
822-841' SAND (OIL ODOR)  
841-961' SANDY SHALE  
961-1039' SHALE  
1039-1053' SAND  
1053-1107' SHALE  
1107-1109' COAL  
1109-1117' SAND  
1117-1137' SHALE  
1137-1139' COAL  
1139-1154' SHALE  
1154-1177' MISSISSIPPI LIME (ODOR)  
1177-1190' LIME (NO ODOR)  
1190-1197' LIME (ODOR)  
1197-1227' LIME (NO ODOR)

T.D. 1227'

9-30-08 Drilled 11" hole and  
Set 41' of 8 5/8" Surface pipe  
Set with 10 sacks of Portland Cement  
Dug Pit

10-1-08 Started drilling 5 1/2" hole

10-2-08 Finished drilling to T.D.1227'

Water @ 285'

Gas Tests

826' Slight blow  
1006' Slight blow  
1140' Slight blow  
1187' 1" on 1/2" orifice

(OIL SEEPING OUT OF ROCK)

*Ka*  
*M*  
*11/20/08*

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KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

L & S Well Service  
543A 22000 Road  
Cherryvale, KS 67335

Date	Invoice
10/2/2008	908

Date: 10-2-08  
Well Name: Les Mencher #14  
Ron-Bob  
Section:  
Township:  
Range:  
County: Woodson  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 1/2"  
TOTAL DEPT: 1240  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 450 PSI  
(x) Shut in Pressure 200  
( ) Lost Circulation  
(x) Good Cement Returns  
( ) Topped off well with \_\_\_\_\_ Sacks  
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,221	3.00	3,663.00

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Hooked onto 2 7/8" casing. Established circulation with 10 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 178 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

<b>Subtotal</b>	\$3,663.00
<b>Sales Tax (6.3%)</b>	\$0.00
<b>Balance Due</b>	\$3,663.00