

Handwritten: 11/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33740
Name: Hemi Energy Group, Inc.
Address: 131 East Exchange Avenue, Suite 223
City/State/Zip: Ft. Worth, TX 76164
Purchaser: _____
Operator Contact Person: Craig L. Treiber
Phone: (918) 607-8505
Contractor: Name: Rig 6 Drilling, Inc.
License: 30567
Wellsite Geologist: C. Treiber for Hemi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/24/08</u>	<u>3/28/08</u>	<u>7/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27364-0000
County: Woodson
NW - NE - NE - NE Sec. 30 Twp. 25 S. R. 17 East West
265 feet from S / (N) (circle one) Line of Section
456 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Collins Well #: Hemi #1
Field Name: Humboldt Chanute
Producing Formation: Squirrel Sandstone
Elevation: Ground: 960 Kelly Bushing: _____
Total Depth: 1440 Plug Back Total Depth: 1435
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 1435
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Air I NCR 1-7-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig L. Treiber
Title: COO Date: 10/10/08

Subscribed and sworn to before me this 10th day of November

2008
Notary Public: Maury Blasingham
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hemi Energy Group, Inc. Lease Name: Collins Well #: Hemi #1
 Sec. 30 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, CNL, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sandstone</td> <td>793</td> <td>+168</td> </tr> <tr> <td>MS Lime</td> <td>1119</td> <td>-160</td> </tr> <tr> <td>Kinderhook Shale</td> <td>1420</td> <td>-460</td> </tr> <tr> <td>Arbuckle LS</td> <td>1440</td> <td>-480</td> </tr> </table>	Name	Top	Datum	Squirrel Sandstone	793	+168	MS Lime	1119	-160	Kinderhook Shale	1420	-460	Arbuckle LS	1440	-480
Name	Top	Datum														
Squirrel Sandstone	793	+168														
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8"	20	40'	Port.	10	
Long String	6 3/4"	4 1/2"	10.5	1435	Port +	150	Thick Set by Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	793-802.5, 38 shots	300 gallons HCL, 5,000# 20/40 and 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	785		
Date of First, Resumerd Production, SWD or Enhr. In testing, awaiting utilities		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

COMPANY Hemi Energy Group Inc
ADDRESS:

LEASE: Collins
COUNTY: Woodson
LOCATION 265 FNL/ 456FEL
30-25-17

COMMENCED: 3/24/2008
COMPLETED: 3/28/2008
WELL #: 1
API#: 15-207-27364
STATUS: Oil Well
TOTAL DEPTH: 1,440'-6 3/4"
CASING: 40' 8 5/8" CMT w/10sx
1,435 - 4 1/2" Consol. (

DRILLER'S LOG

27	SOIL AND CLAY	699	LS
98	Shale (SH)	704	SH
125	Limestone (LS)	708	LS
188	LS w/SD LS	731	SH
242	LS	749	LS
339	LS	755	SH
341	SH (Blk)	759	LS
344	Coal (CO)	791	SH
412	LS	793	SA LS
562	SH	805	SA GOGS } SQUIP REL
577	LS	848	SH
582	SH (Blk)	861	LS
583	LS	992	SH w/LS Brks
585	SH	1119	SH (Top Miss)
596	LS	1384	LS Mississippi
599	CO	1420	SH (Kinderhook)
601	LS	1440	LS (Arbuckle)
605	SH		T.D.
612	Sand (SA) GOGS		
635	SH		
641	SA/SH		
646	SA		
654	SA/SH		
667	SH		

Hemi Energy Group, inc. on site representative: Craig L. Treiber

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 10010

LOCATION EUROKA

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	3610	Hemi #1 Collins Lease				Woodson
CUSTOMER Hemi Energy Group, Inc			Rig 6			
MAILING ADDRESS 121 East Exchange Ave Ste 223						
CITY Berthoud	STATE Tx	ZIP CODE 76106				
TRUCK #		DRIVER		TRUCK #		DRIVER
520		Shannon				
502		Chris				
452-763		24-11-7				

JOB TYPE <u>Completion</u>	HOLE SIZE	HOLE DEPTH <u>14142</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5"</u>
CASING DEPTH <u>1443</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13 1/2"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>23 bbls</u>	DISPLACEMENT PSI <u>600</u>	MIX-PSI <u>Burry Plug 1200</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 10 bbls Fresh water + 5 bbls Dry water. Mix 160 sks Thick set Cement w/ 8" Kel-Seal per sk AT 24" perfor. Washout pump + lines shutdown. Release Plug. Displace with 23 bbls Freshwater. Final pumping pressure 600". Bump Plug AT 1200". Wait 1 min. Release pressure. Plug held. Shut casing in. Good cement returns to surface. 2 bbls slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	410	MILEAGE	3.45	138.00
		RECEIVED KANSAS CORPORATION COMMISSION		
1126A	160 sks	Thick set Cement	16.20	2430.00
1110A	1200	Kel Seal 8" per/sk	.40	480.00
		NOV 17 2008 CONSERVATION DIVISION WICHITA, KS		
5407	8.25 Tons	8.25 Ton mileage Bulk Truck	MIC	300.00
5501C	3 hrs	Water Transport	104.00	312.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
		Paid in Full check # 1198		
		5% Discount 4524.83		
		↑ ↑		
		Sub Total		4577.00
		6.3% SALES TAX		185.98
		ESTIMATED TOTAL		4762.98

AUTHORIZATION

[Signature]

TITLE COO

DATE