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AUG 01 2006

KCC WICHITA  
31191

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 1954  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Rocky Milford

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-24-06 06-02-06 6-30-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23024-00-0001  
County: Barber County, Kansas  
C-E/2, SE, SE Sec. 32 Twp. 32 S. R. 10  East  West  
660 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Traffas "B" Well #: 4  
Field Name: Traffas East

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1510' Kelly Bushing: 1518'  
Total Depth: 5638' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx ft.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: R & B Oil & Gas, Inc.  
Lease Name: Williams License No.: 31191  
Quarter NW Sec. 32 Twp. 32 S. R. 10  East  West  
County: Barber Docket No.: D-22, 516

ATT-Drig-11/17/09


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 7-31-06

Subscribed and sworn to before me this 31 day of July

2006  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-07

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Traffas "B"** Well #: **4**  
 Sec. **32** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippi	4500	(-2982)
Arbuckle	5028	(-3510)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>22.5#</b>	<b>266'</b>	<b>60/40 Poz</b>	<b>190</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>5108'</b>	<b>ASC</b>	<b>175</b>	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>Open Hole</b>	<b>3000 gal 28% NFFF</b>	<b>5051</b>

**TUBING RECORD** Size **2-7/8** Set At **5051** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. **7-29-06** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) **SWD**

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval  
**JANE SWINGLE**



# ALLIED CEMENTING CO., INC.

23923

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <u>6-3-06</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Traff's</u>	WELL # <u>B-4</u>	LOCATION <u>Sharon, KS. West side</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD <u>(OR NEW)</u> (Circle one)		<u>2 3/4 South Winto</u>					

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CONTRACTOR Duke #2  
TYPE OF JOB Production  
HOLE SIZE 7 1/8 T.D.  
CASING SIZE 5 1/2 x 14 DEPTH 5108  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX 1700 MINIMUM —  
MEAS. LINE SHOE JOINT 33  
CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT 125 1/2 Bbls 2% KCL

OWNER R+B Oil + Gas  
CEMENT  
AMOUNT ORDERED 500 Gal mud clean  
13 Gals Clappr 50 sx 60:40:6 + .4% SMS  
175 sx ASC + 5 # Kol Seal + .5% FH-160

EQUIPMENT  
PUMP TRUCK CEMENTER Car Balding  
# 414 HELPER Dennis Cushmanberg  
BULK TRUCK  
# 368 DRIVER Clint Williard  
BULK TRUCK  
# DRIVER Rick M

COMMON	<u>30</u>	<u>A</u>	@	<u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>		@	<u>5.80</u>	<u>116.00</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE			@		
ASC	<u>175</u>		@	<u>13.10</u>	<u>2292.50</u>
	<u>Kol Seal 875 #</u>		@	<u>.70</u>	<u>612.50</u>
	<u>Clappr 13 gal.</u>		@	<u>25.00</u>	<u>325.00</u>
	<u>Mud Clean 500 gal.</u>		@	<u>1.00</u>	<u>500.00</u>
	<u>Sodium Metasilicate 17 #</u>		@	<u>1.95</u>	<u>33.15</u>
			@		
			@		
			@		
HANDLING	<u>277</u>		@	<u>1.90</u>	<u>526.30</u>
MILEAGE	<u>13 x 277 x .08</u>				<u>288.08</u>
					<u>TOTAL 5062.98</u>

REMARKS:

Run Cg + 5/8 Pipe 5108' disp ball for Bcker shoe set collar  
in cellar. Break circulation + open Tool. Circulate for 1 hour  
with Rig Pump 20 Bbls 2% KCL water 300 gal Freshwater 200 gal  
mud clean + 7 Bbls Freshwater Plug Run w/ 25 sx 60:40:6 Mix  
25 sx 60:40:6 + .4% SMS then 175 sx ASC + 5 # Kol Seal + .5% FH-160  
500 gal Pump + wash Pump + Lines. Release plug + Displace w/ 13 Bbls  
2% KCL water. Land plug + float held.  
(see Lift psi - A + 90 Bbls disp out)

SERVICE

DEPTH OF JOB	<u>5108'</u>		
PUMP TRUCK CHARGE			<u>1840.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>13</u>	@	<u>5.00 65.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00 100.00</u>
		@	

CHARGE TO: R+B Oil + Gas  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2005.00

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Bcker shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>1- Latch Down plug</u>	@	<u>375.00</u>	<u>375.00</u>
<u>1- Basket</u>	@	<u>150.00</u>	<u>150.00</u>
<u>7- centralizers</u>	@	<u>50.00</u>	<u>350.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING TOTAL 2200.00

TAX \_\_\_\_\_  
TOTAL CHARGE 2200.00  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John P. Armbruster

PRINTED NAME