

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33989
Name: Bengalia Land & Cattle Company
Address 1: 427 South Boston, Suite 1046
Address 2: _____
City: Tulsa State: OK Zip: 74103 + 4 1 1 5
Contact Person: Jennifer Sexton
Phone: (918) 587-8022
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: James Jackson
Purchaser: Oneok Field Services Company, L.L.C.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 15-055-21996-00-00
Spot Description: _____
_____ - SW - NW Sec. 25 Twp. 26 S. R. 31 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Lorna Well #: 1-25
Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2815' Kelly Bushing: 2822'
Total Depth: 2750 Plug Back Total Depth: 2743
Amount of Surface Pipe Set and Cemented at: 601 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 621
feet depth to: surface w/ 300 sx cmt.

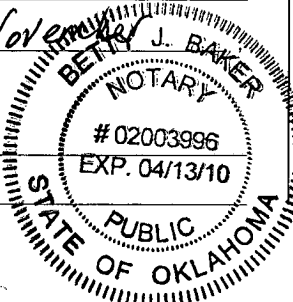
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/14/08 7/16/08 8/18/08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP Operations Date: November 15, 2008
Subscribed and sworn to before me this 24 day of November
20 08
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 1-6-09-046
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bengalia Land & Cattle Company Lease Name: Lorna Well #: 1-25
 Sec. 25 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1147</td> <td>+1668</td> </tr> <tr> <td>Stone Corral</td> <td>1760</td> <td>+1055</td> </tr> <tr> <td>Wellington</td> <td>2328</td> <td>+487</td> </tr> <tr> <td>Chase Group</td> <td>2570</td> <td>+245</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1147	+1668	Stone Corral	1760	+1055	Wellington	2328	+487	Chase Group	2570	+245
Name	Top	Datum														
Blaine Anhydrite	1147	+1668														
Stone Corral	1760	+1055														
Wellington	2328	+487														
Chase Group	2570	+245														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	601'	A-Con Blend	100	3% CC; 1/4# Cellflake; 2% WCA
					Premium	200	2% CC; 1/4# Cell Flake
Production	7 7/8	4 1/2	10.5#		A-Con Blend	500	3% CC; 1/4# cell Flake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	2656'-2678'		
4 shots	2686'-2700'	1750 Gal 15% HCL; 75% N2	
4 shots	2704'-2710'		
4 shots	2718'-2732'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2725.72'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8/19/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u> Gas Mcf <u>50</u> Water Bbls. <u>2 BWPD</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2008
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

Bengalia Land & Cattle Company

427 South Boston
1046 Philtower Building
Tulsa, Oklahoma 74103

Telephone (918) 587-8022
Toll Free (866) 587-8022

November 24, 2008

*KCC
mm
11/26/08*

KCC - Conservation Division
Attn: Steve Bond
130 S. Market, Room 2078
Wichita, KS 67202

RE: Well Completion Form

*APL# : 15-055-21996-0000
25/26 5/31W*

Dear Steve:

Enclosed is the ACO-1 form for the Lorna #1-25 well.

Please hold this information confidential for as long as allowable.

Should you require any additional information, please contact me at the above toll-free number.

Yours truly,



Jennifer Sexton

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

Customer Romalia Land & Cattle	Lease No.	Date 7/17/08
Lease Lorra	Well # 1-25	
Field Order # 20322	Station Liberal	Casing 4 1/2
		Depth 2750
Type/Job 4 1/2 Longstring CNW	Formation	County Finney
		State KS
		Legal Description 25, 26, 31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 100% A-Corr @ 12.0	RATE	PRESS	ISIP	
Depth 2750	Depth	From	To	Pre Pad 270 C.C.	Max		5 Min.	
Volume 40.6	Volume	From	To	Pack 100% A-Corr @ 13.5	Min		10-Min	
Max Press	Max Press	From	To	Frac 270 C.C.	Avg		15 Min.	
Well Connection F.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush treated H ₂ O	Gas Volume		Total Load	

Customer Representative Randall Dixon	Station Manager Serge Bonnet	Treater Vlad Hirt
Service Units 19866 19829 19919 19805 19883 4122 19808		
Driver Names Chiz M. Petre A. Rios R. Marlande		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					on (or) 300 trucks, notifying
10:30					start F.F.
11:30					Fin. F.F.
12:45					Break Circ. 20 ft in Derrick
13:14	250		5	1.6	Pump H ₂ O
13:17	-		-	-	Drop bottom plug
13:21	250		12	2	Pump super flush
13:27	250		5	2	Pump H ₂ O
13:28	350		0	4.8	Start Mix A-Corr @ 13.5
13:35	0		60	1.5	slow Rate due to Lost Circ
14:10	400		130	4	bring up Rate, Circ good
14:16	350		151	4	switch to tail @ 13.5
14:24	0		30	-	shut down drop top plug, wash up to pit
14:41	0		0	1.6	Start disp
15:03	900-1500		43	-	Plug down
15:05	1500-0				Release 151, float held
					Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION

Customer <i>Bengalia Land Pcttle</i>	Lease No.	Date <i>7-14-08</i>
Lease <i>Lorna</i>	Well # <i>1-25</i>	
Field Order # <i>20537</i>	Station <i>1975</i>	Casing <i>8 7/8 24"</i>
		Depth <i>613.78</i>
Type Job	Formation	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>25-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 7/8 24"</i>	Tubing Size	Shots/Ft		Acid <i>3% Calcium Chloride</i>	RATE	PRESS	ISIP <i>1/4 # Cell Flake</i>
Depth <i>613.78</i>	Depth	From	To	Pre Pad <i>2%</i>	Max <i>WCA-1</i>		5 Min.
Volume <i>36.32</i>	Volume	From	To	Pad <i>2% Calcium Chloride</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>571.13</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Randy Bacon</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Armstrong</i>
---	---	-----------------------------------

Service Units	<i>19868</i>	<i>19827</i>	<i>19843</i>	<i>19805</i>	<i>19883</i>				
Driver Names	<i>J. A. ...</i>	<i>James McCon</i>	<i>Alfred Qias</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:00</i>					<i>Called out</i>
<i>23:30</i>					<i>On Loc. Rig drilling</i>
<i>23:50</i>					<i>Circ. on Bottom</i>
<i>00:53</i>					<i>TOOH w/DP</i>
<i>1:00</i>					<i>Safety Meetings</i>
<i>1:05</i>					<i>Rig up</i>
<i>1:30</i>					<i>OOH w/Bit. Rig up to run casing</i>
<i>2:30</i>					<i>Start casing P/float Equipment</i>
<i>3:25</i>					<i>On Bottom w/casing</i>
<i>3:35</i>					<i>Stab Head</i>
<i>3:50</i>					<i>Drop Ball, Circ w/Rig Pump</i>
<i>4:05</i>					<i>Rig up to Pump Track</i>
<i>4:10</i>					<i>Test lines to 1000#</i>
<i>4:14</i>			<i>5</i>	<i>2</i>	<i>Pump 5 BRL Ahead</i>
<i>4:17</i>	<i>125</i>		<i>51</i>	<i>6.5</i>	<i>Start Lead cement 6.5 @ 125#</i>
<i>4:30</i>	<i>100</i>		<i>48</i>	<i>4</i>	<i>Start tail 4 BPM @ 100#</i>
<i>4:50</i>					<i>Drop Plug</i>
<i>4:52</i>	<i>200</i>		<i>26</i>	<i>3.5</i>	<i>Start Disp 3.5 BPM @ 200#</i>
<i>5:02</i>	<i>200</i>		<i>10</i>	<i>2.5</i>	<i>Slow Rate to 2.5 BPM @ 200#</i>
<i>5:06</i>					<i>Land Plug @ 900#</i>
<i>5:10</i>					<i>Release Pres. Rig down</i>
<i>5:40</i>					<i>Leave Loc.</i>

Tops for State of Kansas:

Bengalia Land & Cattle Company

No. 1-25 Lorna

SW NW Sec. 25-T26S-R31W

1980' FNL & 660' FWL

Finney County, Kansas

Ground Level- 2815'

KB 6.5'- 2822'

TD Logger- 2744'

TD Driller- 2750'

12 1/4" hole & 8 5/8" Casing to 621'

7 7/8' Hole to TD

PVC bits used on entire hole

Top Hutchinson- 1758 (+1057)

Top Chase Dolomite- 2570 (+244)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS