

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

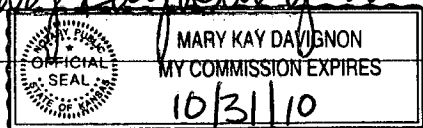
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33306
 Name: BLAKE EXPLORATION
 Address: BOX 150
 City/State/Zip: BOGUE, KANSAS 67625
 Purchaser: _____
 Operator Contact Person: MIKE DAVIGNON
 Phone: (785) 421-2921
 Contractor: Name: MURFIN DRLG.
 License: 30606
 Wellsite Geologist: MIKE DAVIGNON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/8/08 1/15/08 1-16-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 10920792-0000
 County: LOGAN
 C W/2 NW Sec. 27 Twp. 12 S. R. 33 East West
330 feet from S / (circle one) Line of Section
700 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MESSERLI Well #: 4
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 3126 Kelly Bushing: 3137
 Total Depth: 4717 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213'@228' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alt. II surface casing SB
 (Data must be collected from the Reserve Pit) 3-25-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V.P. Date: 1/17/08
 Subscribed and sworn to before me this 17 day of January
20 08
 Notary Public: Mary Kay Davignon
 Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 18 2008

Operator Name: BLAKE EXPLORATION Lease Name: MESSERLI Well #: 4
 Sec. 27 Twp. 12 S. R. 33 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

R/A GUARD BY LOG-TECH

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	2617	
HEEBNER	4048	
LANSING	4088	
MIUNCIE CREEK	4234	
STARK	4317	
PAWNEE	4512	
CHEROKEE SHALE	4605	
JOHNSON ZONE	4648	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	23#	228	COMMON	165	3% C.C. 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enthr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 31946

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>1-8-08</u>	SEC <u>27</u>	TWP <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 AM</u>
MESSERLI LEASE	WELL# <u>4</u>	LOCATION <u>DAKLEY 95-7W-45- EMD</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILL RIG # 14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 228' CEMENT

CASING SIZE 8 7/8" DEPTH 228' AMOUNT ORDERED

TUBING SIZE DEPTH 165 SKS COM 3% CC 2% GEI

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 165 SKS @ 14 20 2343 00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15 GEL 3 SKS @ 18 25 56 25

PERFS. CHLORIDE 6 SKS @ 52 45 314 70

DISPLACEMENT 13 1/2 BBLs ASC @

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER LARENE

BULK TRUCK

DRIVER

COMMON 165 SKS @ 14 20 2343 00

POZMIX @

GEL 3 SKS @ 18 25 56 25

CHLORIDE 6 SKS @ 52 45 314 70

ASC @

@

@

@

@

@

@

@ 1.90 330.60

HANDLING 174 SKS @ 1.90 330.60

MILEAGE 94 PER SKI MILE 282 00

MINIMUM CHARGE TOTAL 3326.55

REMARKS:

CEMENT did CIRC.

SERVICE

DEPTH OF JOB 228'

PUMP TRUCK CHARGE 917 00

EXTRA FOOTAGE @

MILEAGE 16 ME @ 7 00 112 00

MANIFOLD @

HEAD RENTAL @ 113 00

@

TOTAL 1142 00

CHARGE TO: BLAKE EXPLORATION

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 7/8" SURFACE PLUG 68 00

@

@

@

@

@

TOTAL 68 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE RECEIVED
KANSAS CORPORATION COMMISSION

DISCOUNT IF PAID IN 30 DAYS JAN 18 2008

SIGNATURE Craig Unruh

Craig Unruh
PRINTED NAME

CONSERVATION DIVISION
WICHITA, KS