

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/02/07</u>	<u>11/06/07</u>	<u>11/07/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23178-0000  
County: Johnson  
SW    NW    Sec. 09 Twp. 14 S. R. 22  East  West  
1150 feet from S /  N (circle one) Line of Section  
165 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Weidemier Well #: 21  
Field Name: Gardner

Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 888' Plug Back Total Depth: 871'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 871'  
feet depth to surface w/ 162 sx cmt.

**Drilling Fluid Management Plan** AH. II SB  
(Data must be collected from the Reserve Pit) 3-25-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 01/16/08  
Subscribed and sworn to before me this 16<sup>th</sup> day of JANUARY  
08  
Notary Public: Naureen Elton  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**JAN 17 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Naureen Elton  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 21  
 Sec. 09 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**JAN 17 2008**  
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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6 1/8"	2 7/8"	5.8#	871'	50/50 Poz mix	162	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	831-840', 842-846'	Spot 75 gal. 15% HCL	831-846'
		130 bbls. city H2O w KCL, 4sks 20/40, 7sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15815  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/07/07	5460	Weidemer # 21	9	14	22	JO

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy Ltd	506	Fred		
	368	Bill		
	369	Gary		
	503	Jason		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
7300 W 110th	Overland Park	KS	66210

JOB TYPE Long string HOLE SIZE 6 1/8 HOLE DEPTH 888' CASING SIZE & WEIGHT 2 7/8" EVF  
 CASING DEPTH 871' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug.  
 DISPLACEMENT 506 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel + Flush. Mix + Pump 162 SKS 50/50 Por Mix Cement w/ 2% Gel, Cement to Surface. Flush Pump + lines

Birk Well Service - Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	30 mi	MILEAGE Pump Truck	368	99.00
5407	Minimum	Ton Mileage	503	285.00
5502C	2 hrs.	80 BBL Vac Truck	369	180.00
1124	159 SKS	50/50 Por Mix Cement		1407.15
1118B	473 #	Premium Gel		70.95
4402	1	2 1/2" Rubber Plug.		20.00
		Sub Total		2902.10
		Tax @ 6.4%		95.88
		SALES TAX		
		ESTIMATED TOTAL		2997.98

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 WICHITA, KS

AUTHORIZATION No Customer Representative. TITLE Woff 218125 DATE 11/07/07

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

RECEIVED  
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JAN 17 2008

CONSERVATION DIVISION  
 WICHITA, KS

DATE: 11/2-11/7/07	Lease: Weidemier
Operator: Midwest Energy	Well: #21
7300 W. 110 <sup>th</sup> St, 7 <sup>th</sup> Floor	API: 15-091-23178-0000
Overland Park, Ks 66210	Description: 9 - 14 - 22
Spud: 11/2/07 T.D.: 11/06/07	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	3	Lime	282	286
Clay	3	14	Shale	286	292
Lime	14	22	Lime	292	302
Lime	22	36	Shale	302	304
Shale	36	43	Lime	304	314
Lime	43	51	Shale	314	315
Shale	51	61	Lime	315	319
Lime	61	76	Shale	319	328
Shale	76	92	Lime	328	351
Lime	92	122	Shale	351	355
Shale	122	123	Lime	355	360
Lime	123	162	Shale	360	363
Shale	162	163	Lime	363	370
Lime	163	165	Shale	370	402
Shale	165	207	Lime	402	425
Lime	207	214	Shale	425	463
Shale	214	230	Lime	463	482
Lime	230	238	Shale	482	483
Shale	238	247	Lime	483	553
Lime	247	265	Shale	553	560
Shale	265	282	Lime	560	563

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx - Portland Return to Surface

Drill bit: 6 1/8" T.D.: 888' Pipe set: 871' Size: 2 7/8"

**DRILL LOG CONTINUED: Weidemier #21**

<b>FORMATIONS</b>	<b>FROM</b>	<b>TO</b>	<b>FORMATIONS</b>	<b>FROM</b>	<b>TO</b>
Shale	563	639			
Lime	639	641			
Shale	641	831			
Oil Sand	831				
Core	831	848			
Shale	848	888			
T.D. 888'					

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