

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 20
 Sec. 09 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6 1/8"	2 7/8"	5.8#	868'	50/50 Poz mix	145	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	828-838', 842-845'	Spot 75 gal. 15% HCL	828-845'
		130 bbls. city H2O w KCL, 4sks 20/40, 7sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

U
CONSOLIDATED WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15820
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/09/07	5460	Weidmier # 20 #20	9	14	22	To
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy Inc.			502	Fred		
MAILING ADDRESS			495	Casey		
7300 W 110th St			226	Ken		
CITY	STATE	ZIP CODE	369	Gary		
Overland Park	KS	66210	CASING SIZE & WEIGHT <u>2 1/2 EUE</u>			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>880'</u>	OTHER _____			
CASING DEPTH <u>868'</u>	DRILL PIPE _____	TUBING _____	CEMENT LEFT in CASING <u>2 1/2 Plug.</u>			
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	RATE <u>5BPM</u>			
DISPLACEMENT <u>5.05 BBL</u>	DISPLACEMENT PSI _____	MIX PSI _____				

REMARKS: Check casing depth w/ wireline. Mix + Pump 100 # Gel
Flush. Mix + Pump 145 SKS 50/50 Por Mix Cement 2 1/2 Gel.
Cement to Surface. Flush pump + lines clean Displace
2 1/2" Rubber Plug to casing TO. ~~Flow~~ w/ 5.05 BBLs Fresh
Water. Pressure to 800# PSI. Shut in casing.
Fred Maden

Brk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840
5406	20 mi	MILEAGE Pump Truck	495	990
5407	Minimum	Ten Mileage	226	2260
5602C	2 hrs	80 BBL Vac Truck	369	1800
1124	142 SKS	50/50 Por Mix Cement		1256
1118B	444#	Premium Gel		660
4402	1	2 1/2" Rubber Plug.		200
Sub Total				2747.30
Tax @ 6.4%				85.97
				2833.27

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SALES TAX ESTIMATED TOTAL 2833.27

P No Company Representative WOT# 218434

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 11/7 - 11/8/07	Lease: Weidemier
Operator: Midwest Energy	Well: #20
7300 W. 110 th St, 7 th Floor	API: 15-091-23177-0000
Overland Park, Ks 66210	Description: 9 - 14 - 22
Spud: 11/7/07 T.D.: 11/8/07	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	162	200
Clay	4	9	Lime	200	211
Lime	9	30	Shale	211	224
Shale	30	36	Lime	224	236
Lime	36	48	Shale	236	244
Shale	48	54	Lime	244	245
Lime	54	55	Shale	245	246
Shale	55	59	Lime	246	248
Lime	59	73	Shale	248	255
Shale	73	89	Lime	255	260
Lime	89	95	Shale	260	279
Shale	95	100	Lime	279	282
Lime	100	110	Shale	282	288
Shale	110	112	Lime	288	298
Lime	112	124	Shale	298	300
Shale	124	127	Lime	300	318
Lime	127	139	Shale	318	322
Shale	139	140	Lime	322	323
Lime	140	156	Shale	323	325
Shale	156	160	Lime	325	341
Lime	160	162	Shale	341	342

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx - Portland / Return to surface

Drill bit: 6" T.D.: 875' Pipe set: 868' Size: 2 7/8"

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DRILL LOG CONTINUED: Weidemier #20

FORMATIONS			FORMATIONS		
	FROM	TO		FROM	TO
Lime	342	347	Lime	770	771
Shale	347	350	Shale	771	827
Lime	350	352	Top Oil Sand	828	
Shale	352	362	Core 828-845		
Lime	362	365	Shale	845	875
Shale	365	540	T.D. 875		
Lime	540	553			
Shale	553	556			
Lime	556	569			
Shale	569	583			
Lime	583	588			
Shale	588	597			
Lime	597	603			
Shale	603	622			
Lime	622	631			
Shale	631	632			
Lime	632	659			
Shale	659	758			
Lime	758	760			
Shale	760	770			

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