ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 091- 23177-0000 County: Johnson					
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor						
	SW - NW - NW - Sec. 09 Twp. 14 S. R. 22					
City/State/Zip: Overland Park, KS 66210	feet from S / (N) (circle one) Line of Section					
Purchaser: Plains Marketing, L.P.	feet from E / M (circle one) Line of Section					
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:					
Phone: (913) 693-4608	(circle one) NE SE NW SW					
Contractor: Name: Birk Petroleum	Lease Name: Weidemier Well #:					
License: 31280	Field Name: Gardner					
Wellsite Geologist:	Producing Formation: Bartlesville					
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 875' Plug Back Total Depth: 868'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from868					
Operator:	feet depth to surface w/ 145 sx cmt.					
Well Name:	O() I SP					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Location of fluid disposal in flauled offsite.					
Other (SWD or Enhr.?) Docket No	Operator Name:					
11/07/07 11/08/07 11/09/07	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
· · · · · · · · · · · · · · · · · · ·	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					

recompletion bate	Necompletion Date	County:	Docket No.:
Kansas 67202, within 120 days of the Information of side two of this form will be 107 for confidentiality in excess of 12 mc TICKETS MUST BE ATTACHED. Subm	spud date, recompletion, workove held confidential for a period of onths). One copy of all wireline logalt CP-4 form with all plugged well-	ver or conversion of a well. Rule 12 months if requested in writing a s and geologist well report shall be s. Submit CP-111 form with all ter	ession, 130 S. Market - Room 2078, Wichita, e 82-3-130, 82-3-106 and 82-3-107 apply. and submitted with the form (see rule 82-3-e attached with this form. ALL CEMENTING approarily abandoned wells.
Signature:	Date: 01/16/08 Gay of JANUAR	Letter of the property of the	KCC Office Use ONLY of Confidentiality Received d, Yes Date: RECEIVED KANSAS CORPORATION COMMISSIO e Log Received list Report Received tibution CONSERVATION DIVISION WICHITA, KS

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erator Name: Enerjex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemic			Veidemier on	eidemier Well #: 20					
STRUCTIONS: Stated, time tool open mperature, fluid rec	now important tops a	nd base o and shut- if gas to	f formations per in pressures, s surface test, a	enetrated. whether sh llong with fi	Detail al out-in pre	cores. Report ssure reached	static level, hydros	static pressur	
ill Stem Tests Take	• •	Ye	es √ No)	□ Ľ	og Formati	on (Top), Depth ar	nd Datum	Sample
(Attach Additional Sheets) amples Sent to Geological Survey Yes V No		es √ No		Nam	• •		Тор	Datum	
res Taken	ological Carrey	□Y€	_				-		
ectric Log Run		✓ Ye							
(Submit Copy)					_	,		lèasana	RECEIVED
t All E. Logs Run:		•	•	٠		1		KANSA	S CORPORATION COMMI
amma Ray/l	Neutron	· ·							JAN 17 2008
								C	ONSERVATION DIVISION WICHITA, KS
			CASING	RECORD	✓ Ne	w Used .			
		Repor			_	rmediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7	·	23.0#	ŧ	21'	Portland	8	
Production	6 1/8"	2 7/	8"	5.8#	ŧ	868'	50/50 Poz mix	145	2% Gel
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement	#Sacks		EEZE RECORD		ercent Additives	
Shots Per Foot			D - Bridge Plug				cture, Shot, Cement		
SPF	828-838', 842-845'	dotage of E	ach Interval Per	Toraled		Spot 75 gal. 15% HCL 828-845'			
<u> </u>	020-030, 042-043					130 bbls. city H2O w KCL, 4sks 20/40, 7sks 12/20			
UBING RECORD	Size	Set At		Packer A	.t	Liner Run	Yes No	,	
ate of First, Resumer	d Production, SWD or E	nhr.	Producing Met	hod	Flowing	Pumpi	ng Gas Lift	Oth	er (Explain)
stimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETIC	N		· \	Production Inter	val		
Vented Sold	Used on Lease		Open Hole Other (Speci	✓ Perf.	. ' 🗆 c	ually Comp.	Commingled		

CONSOLIDATED WELL SERVICES, CLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

15820 TICKET NUMBER_ LOCATION OHOWAKS FOREMAN Fred Ma

TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY RANGE SECTION TOWNSHIP WELL NAME & NUMBER **CUSTOMER#** DATE DRIVER TRUCK # DRIVER TRUCK # Fred 505 MAILING ADDRESS 495 ZIP CODE 66210 HOLE DEPTH TUBING CEMENT LEFT in CASING WATER gal/sk_ SLURRY VOL SLURRY WEIGHT RATE SBPM 5.05 86 DISPLACEMENT PSI

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE Cament Pump 495		840
5401		1. /		99"
5406	30 mi	23/		285
5407	monimum	1911 1111 - 12		180
5502C	2 hrs	80 BBL Vac Truck 369		7 8 5
1124	142 sks	50/50 Por Miso Coneut		1256
	142 sks	Premium Gel		66
11183	7.7.	25' Rubber Plug.		20°
4402		AZ NOSSIII		
		Sub Total		2747
		RECEIVED RECEIVED KANSAS CORPORATION COMMISSION TORCE 6. 4%		85.
		KANSAS CORPORATION COMMITTED 6. 4%		00.
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		CONSERVATION DIVISION WICHITA, KS		
		With	04 50 712	ļ
	2773	en la companya di santa di sa	ESTIMATED TOTAL	

Received Time-Nov. 23. -2007 9:28AM No. 0552

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 11/7 - 11/8/07	Lease: Weidemier
Operator: Midwest Energy	Well: #20
7300 W. 110th St, 7th Floor	API: 15-091-23177-0000
Overland Park, Ks 66210	Description: 9 - 14 - 22
Spud: 11/7/07 T.D.: 11/8/07	County: Johnson

Formations	From	То	Formations	From	То
Top Soil	0	4	Shale	162	200
Clay	4	9	Lime	200	211
Lime	9	30	Shale	211	224
Shale	30	36	Lime	224	236
Lime	36	48	Shale	236	244
Shale	48	54	Lime	244	245
Lime	54	55	Shale	245	246
	55	59	Lime	246	248
Shale	59	73	Shale	248	255
Lime	73	89	Lime	255	260
Shale	89	95	Shale	260	279
Lime		100	Lime	279	282
Shale	95	110	Shale	282	288
Lime	110	112	Lime	288	298
Shale		124	Shale	298	300
Lime	112		Lime	300	318
Shale	124	127	Shale	318	322
Lime	127	139		322	323
Shale	139	140	Lime	323	325
Lime	140	156	Shale	325	341
Shale	156	160	Lime	325	342
Lime	160	162	Shale	341	J 07-

Surface bit: 97/8" Length: 21' Size: 7" Cement: 8 sx - Portland Return to Surface

Drill bit: 6" T.D.: 875' Pipe set: 868' Size: 27/8"

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DRILL LOG CONTINUED: Weidemier #20

FORMATIONS	FROM	TO	FORMATION		
Lime	342	 	FORMATIONS	FROM	ТО
Shale		347	Lime	770	771
Lime	347	350	Shale	771	827
Shale	350	352	Top Oil Sand	828	
Lime	352	362	Core 828-845		
Shale	362	365	Shale	845	875
Lime	365	540	T.D. 875		3/5
Shale	540	553			
	553	556			
Lime	556	569			
Shale	569	583			
Lime	583	588			
Shale	588	597			<u> </u>
ime	597	603			
Shale	603				
ime		622			
hale	622	631			
ime	631	632			
hale	632	659			
me	659	758			 .
	758	760		- - 	
ale	760	770			

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