

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/20/07</u>	<u>11/27/07</u>	<u>11/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25271-0000
County: Franklin
NW NE Sec. 17 Twp. 18 S. R. 21 East West
175 feet from S / N (circle one) Line of Section
2950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW SW
Lease Name: Carter A Well #: 31
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 721' Plug Back Total Depth: 700'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 700'
feet depth to surface w/ 96 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/17/08
Subscribed and sworn to before me this 17th day of JANUARY,
2008.
Notary Public: Marcia Littell
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2008

Notary Public: Marcia Littell
My Appl Expires: 9/18/2010

Operator Name: Energex Kansas, Inc.(formerly Midwest Energy, Inc.) Lease Name: Carter A Well #: 31
 Sec. 17 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	21'	Portland	8	
Production	6 3/4"	4 1/2"	9.5#	700'	O.W.C.	96	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	658-664'	Spot 75 gal. 15% HCL	658-664'
		100 bbls. city H2O w KCL, 5sks 20/40, 3sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 KANSAS CORPORATION COMMISSION
JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15798
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/27/07	5460	Carter A # 31	17	18	21	FIR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy Inc. MAILING ADDRESS 7800 W 110th St CITY Overland Park STATE KS ZIP CODE 66210	506	Fred		
	495	Kasey		
	226	Eric/Ken		
	370	Mark		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 720' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 7040 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 11.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 6 1/2 BBLs Tell tale dye Follow w/96 sks o/w Cement. Flush pump + lines clean Displace 4 1/2" Rubber plug to casing TD w/11.2 BBLs Fresh water. Cement to Surface. Pressure to 700# PSI Release pressure to set Float Valve. Check plug depth w/wireline.

Fred Mader

B+B Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	20mi	MILEAGE Pump Truck	495	66.00
5407	Minimum	Ton Mileage	226	285.00
5502C	2hrs	80 BBL Vac Truck	370	180.00
112B	96 sks	o/w Cement		1478.40
118B	100 #	Premium Gel		15.00
4404	1	4 1/2 Rubber Plug		40.00
		Sub Total		2904.40
		RECEIVED KANSAS CORPORATION COMMISSION	Top @ 6.8%	104.25
		JAN 23 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED		

Bob Fiehler was here.

TITLE

218 721

DATE

3008.67

AUTHORIZATION

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 11/20-11/27/07	Lease: Carter A
Operator: Midwest Energy	Well: #31
7300 W. 110 th St, 7 th Floor	API: 15-059-25271-0000
Overland Park, Ks 66210	Description: 17-18-21
Spud: 11/20/07 T.D.: 11/27/07	County: Franklin

Formations	From	To	Formations	From	To
Top Soil/Clay	0	3	Shale	273	278
Rock/clay	3	9	Lime	278	285
Shale	9	10	Shale	285	434
Rock	10	16	Lime	434	442
Rock/Clay	16	21	Shale	442	452
Shale	21	102	Lime	452	490
Lime	102	104	Shale	490	534
Shale	104	105	Lime	534	541
Lime	105	122	Shale	541	547
Shale	122	145	Lime	547	549
Lime	145	150	Shale	549	550
Shale	150	192	Lime	550	560
Lime	192	208	Shale	560	566
Shale	208	217	Red Shale	566	569
Lime	217	230	Lime	569	572
Shale	230	234	Shale	572	576
Lime	234	237	Lime	576	577
Shale	237	240	Shale	577	579
Lime	240	247	Lime	579	586
Shale	247	254	Strong oil odor	586	587
Lime	254	273	Oil sand - Core 587-607	587	609

Surface bit: 12 1/4" Length: 21' Size: 8 5/8 " Cement: 8 sx - Portland
 Drill bit: 6 3/4" T.D.: 721' Pipe set: 700 Size: 4 1/2" *Return to surface*

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CONSERVATION DIVISION
 WICHITA, KS

CARTER A #31 DRILL LOG CONTINUED

FORMATIONS	FROM	TO	FORMATION	FROM	TO
Shale	609	646			
Lime	646	656			
Oil Sand	656	662			
Shale	662	721			
T.D. 721'					

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