Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741	API No. 15 - 059- 25270-0000
Name: Enerjex Kansas, Inc.(formerly Midwest Energy, Inc.)	County: Franklin
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	NE - NE - NW - Sec. 17 Twp. 18 S. R. 21 7 East West
City/State/Zip: Overland Park, KS 66210	feet from S /(N) (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 693-4608	(circle one) NE SE (NW) SW
Contractor: Name: Birk Petroleum	Lease Name: Carter A Well #: 30
License: 31280	Field Name: Rantoul
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 867' Plug Back Total Depth: 710'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 710'
Operator:	feet depth to surface w/ 119 sx cmt.
Well Name:	41 57 00
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-25-08 Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
11/15/07 11/20/07 11/20/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗍 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Tharca Little	KCC Office Use ONLY
Title: Compliance Coordinator Date: 01/17/08	Letter of Confidentiality Received
17the T	If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
2008.	Geologist Report Received NSAS CORPORATIO
Notary Public: Maureen Clar	Notan the Mary Survey of Control of the Control of
Date Commission Expires: 9//8/26/0	My Appt Expires #18/26/0 JAN 2 3 2008
	CONSERVATION DIVISION WICHITA, KS

perator Name: Ene	rjex Kansas, Inc.(form	nerly Midwest Energy, In	ic.) Leas	se Name:_	Carter A		Well #:30	
эс Twp	8S. R. 21	✓ East	Coun	ity: Frankl	in			···
sted, time tool oper mperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations po and shut-in pressures, if gas to surface test, a inal geological well site r	whether a	shut-in pre	ssure reached st	atic level, hydro	static pressure	es, bottom hole
rill Stem Tests Take		Yes No			og Formation	ו (Top), Depth a	nd Datum	Sample
amples Sent to Geo	ological Survey	Yes V No		Name	9		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		✓ Yes ✓ No ✓ Yes ☐ No	•					
ist All E. Logs Run:								
Gamma Ray/I	Neutron				•			
		CASING Report all strings set-c	RECORD			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8	#	710'	O.W.C.	119	
		ADDITIONAL	CEMENT	TING / SOL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement				Type and Pe	ercent Additives	
Protect Casing Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·
	PERFORATION	ON RECORD - Bridge Plug	ne Set/Tvn		Acid Fract	ura Shot Coment	Sauceze Becor	d
Shots Per Foot		Footage of Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 SPF	658-663'				Spot 75 gal. 15% HCL, 658-663'			
					130 bbls. city H	20 w KCL, 2sks	s 20/40, 3sks	12/20
							-	
					· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes No		
ate of First, Resumero	d Production, SWD or E	nhr. Producing Met	hod	Flowing	Pumping	∫ Gas Lift	Othe	er (Explain)
stimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate	r Bbl	s. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Interva	al		
Vented Sold	Used on Lease	Open Hole Other (Speci	√ Pe	erf. 🔲 D	ually Comp. [Commingled	KANSAS	RECEIVED SCORPORATION COMM

JAN 23 2008

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMB	ER	<u> 158</u>	<u> 338 </u>
LOCATION	0++	awa	
EODEMAN	A12	• 1/1	200

TREATMENT REPORT & FIELD TICKET

THE STATE SPECIES STATE SPECIES STATE SPECIES SPECIES SPECIES SPECIES WEIGHT 278 D VERLAND FUND STATE SPECIES STATE STATE SPECIES SPECIES WEIGHT 278 JEG GROWN MILE SIZE STATE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAING CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE CITCAL STAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 Lee North To SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO SWATER SALVE MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAD 1/5 LEE NORTH TO CASING DISPLACEMENT PSI RATE REM			CEMEN	TV			
CUSPAGE West Energy MALLING ADDRESS TRUCK # DRIVER TRUCK # DRIVER TRUCK # D	DATE	CUSTOMER# W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
MAILING ADDRESS 7300 W 10 to		5460 Man	terey #30	17	18	21	DOD FI
MALLING ADDRESS 7300 W 110 to	CUSTOMER	Wort For	e da ci		Miles des contrats rate to be some as well as with	TOUCK #	T DDIVED
TYDOW IDT St. STATE ZIPCODE D Verland funk K.S. Io(2)10 DOB TYPE LONG SHILL HOLE SIZE 55/8 HOLE DEPTH 86.7 CASING SIZE & WEIGHT 27/8 CASING DEPTH 71/2 DRILL PIPE TUBING OTHER SURRY WEIGHT SURRY VOL WATER GAVIX CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: F5 to 1/5/Led vatc. Mixed D pumped IOD # 50/ to F1 Light hole Mixed + pumped 19 5x DWC cement Circulated Cement to Suffice Flushed Aury Pumped Plug to TD of casing. Well held 800 P3 1. I losed valve ACCOUNT COODE QUANTITY OF UNITS DESCRIPTION OF SERVICES FOR PRODUCT UNIT PRICE TOTAL ACCOUNT SHOW THE SIMP CHARGE 368 4930 SHOT MIXED TO SURFICE STATE STATE STATE BYDOW TO SURFICE STATE STATE STATE STATE ACCOUNT SURFICE STATE STATE STATE STATE ACCOUNT OUR SURFICE STATE STATE STATE ACCOUNT SURFICE STATE STATE ACCOUNT OUR SURFICE STATE STATE ACCOUNT OUR SURFICE STATE STATE ACCOUNT SURFICE STATE STATE ACCOUNT SURFINE STATE ACCOUNT OUR SURFINE STATE ACCOUNT OUR STATE STATE STATE ACCOUNT OUR SURFINE STATE ACCOUNT OUR STATE STATE ACCOUNT OUR STATE AC	MAILING ADDRE	SS EST	2794		Λ.,	TRUCK#	DRIVER
STATE PROCODE Declarate Paul KS 6/8/10 Declarate Paul KS 6/8/10 JOB TYPE LONG String HOLE SIZE 55/8. HOLE DEPTH 867 CASING SIZE & WEIGHT 27/8 CASING DEPTH 7/10 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER SHISK CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTABLISHED VAIT. Mixed prupped 100 # sel to Circulated Paul Andrew 1195x Decement Circulated Cement to Surface. Flushed Ann. Pumped Plug to TD of Casing, Well held 800 PST. Closed valve ACCOUNT COOP ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STODI PUMP CHARGE 368 8700 STODI Cusing Fortage 368 STODI STODIC SING NOTES. STODI STODIC SING NOTES. JAN 2 90 VAL 367 1800 RECEIVED HANSAS CORPORATION COMMERCE JAN 2 3284 JAN 2 3208 CONSERNATION DURSES	7300	NU HOT	9+	010	11/4/2		
D Verland Paul S.S. 66210 D Verland Paul S.S. 66210 JOB TYPE LONG String. HOLE SIZE 55/8 HOLE DEPTH 867 CASING SIZE & WEIGHT 27/8 CASING DEPTH 71/0 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: E5tablished rate. Mixed o pumped 100 # sel to Flugh hole Mixed a pumped 1195x DWC cement Circulated cement to Surface. Flushed pump. Pumped Ping to TD of easins. Well held 800 PST. (105ed valve) ACCOUNT CODE ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL THO I PUMP CHARGE 368 4930 SHOW 15 MILEAGE 368 4930 SHOW 15 MILEAGE 368 4930 SHOW 2 STORY AND STORY			ZIP CODE	310	(b) / (Z		
JOB TYPE LONG SHIM HOLE SIZE 55B HOLE DEPTH 867 CASING SIZE & WEIGHT 278 CASING DEPTH 7/0 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: E5tablished rate. Mixel D PUMPED 10D # sel to Flush lade Mixel r Annels 195x DWC cement Circulated Cement to Surface. Flushed Annels Pumped Plag to TD of easins. Well held BOD PST. (losed value) ACCOUNT COOP STIDE 15 MILEAGE 368 87000 STIDE 16 MILEAGE 368 98000 STIDE 170' CUBIN TOPTAGE 368 98000 STIDE 19 SX DWC 369 18000 ILLB B 100 # Sel Sylve 369 18000 PECEIVED 3000 PECEIVED 3008 SAND 2 3008 INN 2 3 2008 INN 2 3 2008	. hueal	4		569	Ala		
CASING DEPTH 7/2 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTAGLISCED VAIS. MIXED PLUMPED 10D # sel to Flughed 10D # sel to Circulated Coment to Surface. Flughed Jacup Plumped 10D # sel to Circulated Coment to Surface. Flughed Jacup Plumped 10D # sel to Circulated Coment to Surface. Flughed Jacup Plumped 10D # selvage. Plughed Jacup J				1 <u>ЭИ-Э</u> н 867	CASING SIZE & W	FIGHT	77/8
SLURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTABLISHED VAIC. Mixed D PLUMPED LOD # Sel to Flugh Ande Alex Arc. Mixed D PLUMPED LOD # Sel to Cement Circulated Cement to SUNFARE. Flughed Annual Pumped Plug to TD of easing. Well held 800 PST. (10sed value) ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOCK S	V -		- ' • • •	··		.,	<u> </u>
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: ESTABLISHED VAIC. Mixed & pumped IDD # sel to Flugh hole Mixed & pumped 1995x DWC cement Circulated Cement to Surface. Flushed Annyl. Pumped Plug to TD of easing. Well held 800 PST. (105ed valve) ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL 54D L PUMP CHARGE 368 840 A 54D L 710' Cusins fortace 368 49,50 54D T Mileage 368 79,50 54D T Mileage 368 79,50 54D T Mileage 369 180 D STOOL 2 9D V91 369 180 D LIBB 100# 3ed 183 D LIBB 100# 3ed 183 D LIBB 199 S LIBB 190 S LIBB 199 S LIBB 190 S LIBB 199 S LIB 199 S LIBB 199 S L	•			sk			
REMARKS: Established vate. Mixed & pumped 100 # sel to flugh hole Mixed & pumped 119 5x Dyc cement Circulated Cement to Surface. Flughed any, pumped plug to TD of easing. Well held 800 PST. (1050d valve) ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 368 840.00 STAD TO MILEAGE 368 49.50 STAD TO MILEAGE 368 500 PST. (1050d valve) SHOT MILEAGE 368 500 STAD TO MILEAGE 368 500 PST. (1050d valve) SHOT MILEAGE 368 500 PST. (1050d valv							
Flush hole Mixed + Primped 119 5x Diff cement Circulated Coment to Surface, Flushed pump, Pumped plug to TD of easing. Well held 800 PST. (losed value) ACCOUNT CODE ACCOUNT CODE SHO I PUMP CHARGE 368 840 A SHO I PUMP CHARGE 368 4950 SHO I SMILEAGE 368 4950 SHO I Ton Miles 523 285.25 SHO I TON MILES 523 285.25 SHO I SHOW JOYAL 369 8000 III8B 100 F Sel (8326) LIBB 199x OWC (8326) LIBB 199x OWC LIBB 199x OWC SHOW JANSAS CORPORATION CONSERNATION DURSTON CONSERNATION DURSTON JAN 23 2008			1 101 1	D 00.11	220/ 100	# 00	1 +>
Circulated Cement to Surface. Flushed purpl. Pumper plug to TD of easing. Well held 800 PST. Closed value. Account Code Quantity or units DESCRIPTION of SERVICES or PRODUCT Unit PRICE TOTAL 540 I PUMP CHARGE 368 840 A 540 A 540 C 15 MILEAGE 368 49.50 540 710' Cusing Fortage 368 540 7 10' Cusing Fortage 368 540 7 10' Cusing Fortage 368 369 49.50 370 A 28 MILES 1128 100	flund	10010 1150	A A A A A A A	1196	and C	1010	1 +
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHO I PUMP CHARGE 369 840 A SHO IS MILEAGE 369 49,50 SHO IS MILEAGE 369 49,50 SHO I SIM MILEAGE 369 1850 SHO I NO CUSINS FOOTAGE 369 18000 SHO I NO MILES 523 285.00 SHO I NO MILES 523 18000 IIIBB 100 A SEL 19 SX DWC 18320 LIND I JAY DWC 18320 RECEIVED SAND 3222.00 RECEIVED SAND CONSERVATION ROMANDISCON RANSAS CORPORATION COMMITTEEN AS TO SAND SAND SAND SAND SAND SAND SAND SAND	Circu	lated Come	at to suffer	9 15/11	1100 1	CEVIET	2 m Den
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	Dlug of	o TD of each	140 11001	1/10/11 80	DI PST	110500	1 solve
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	75		······································	WEIN OL	0101	LIWED	- Date 1
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL							
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL							
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL					1 0	11 0	
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL					law	Marken	
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL							
5406 15 MILEAGE 368 49,50 5402 710' Cusins fortage 368 5407 min ton miles 523 285,03 3502C 2 80 vac 369 180.00 1118B 100# gel 15.00 1126 119 sx 0wc 1832,0 4402 1 2'2 plus 20.00 RECEIVED MANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION		QUANTITY or UNITS	DESCRIPTION o	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5407 710' Cusin, Footage 368 5407 nin ton miles 503 3502C 2 80 var 367 18000 1118B 100# 3el (5.00) 1126 119.5x 0WC (833.6) 4402 1 21/2 plus 20.00 RECEIVED SUB RANSAS CORPORATION COMMISSION RANSAS CORPORATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	5401	(PUMP CHARGE	2.54.55	368	·	840.00
3502C 2 8D V9C 369 18000 1118B 100th gel 15.00 1126 119 3× 0WC 1832.60 1402 1 2/2 p(45 20.00 RECEIVED 20.00 1AN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	5406	15	MILEAGE		368		49.50
3502C 2 8D V9C 369 18000 1118B 100th gel 15.00 1126 119 3× 0WC 1832.60 1402 1 2/2 p(45 20.00 RECEIVED 20.00 1AN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	5402	710'	Cusin Post	900	368		
118B 100# 9el 15.00 1126 1195× 0WC 4402 1 2/2 p(45 RECEIVED MANSAS CORPORATION COMMISSION JAN 23 2008 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	3407	m'n	tom miles		503		285.2
1118B 100# 3el 15.00 1126 119.3× 0WC 1832.60 4402 1 21/2 plus 20.00 RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION	34026	2	80 VG1-	Web and the	369	·	180,00
176 195x 0WC 1832.60 21402 1 212 plus 20.00 RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION							100.00
176 195x 0WC 1832.60 21402 1 212 plus 20.00 RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION							
176 195x 0WC 1832.60 20.00 RECEIVED RANSAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	1118B	100#	901				15.00
4402 RECEIVED RANSAS CORPORATION COMMISSION JAN 23 2008 CONSERVATION DIVISION CONSERVATION DIVISION	1126	119 av	04)(10376
RECEIVED RANSAS CORPORATION COMMISSION JAN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION	WWD 2	11.00	2421				77.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION	1102		12/2/145			· · · · · · · · · · · · · · · · · · ·	20.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION					6 6		3277 (A
RECEIVED KANSAS CORPORATION COMMISSION JAN 2 3 2008 CONSERVATION DIVISION CONSERVATION DIVISION					JUN		228210
JAN 2 3 2008 CONSERVATION DIVISION			051	ven			
JAN 2 3 2008 CONSERVATION DIVISION			RECEIVE CORPORATI	ON COMMISSION			
CONSERVATION DIVISION			KANDAG	ากกิด			
CONSERVATION DIVISION WIGHTA KS			JAN 2	2 Yuuq			
WIGHITA KS	1		CONSERVATI	ON DIVISION	33.3 ,	. ,	
			WICH	TA KS	6.8%	SALES TAX	127.00

LUTHORIZATION Bob Fiehler was thereTITLE

218538

ESTIMATED TOTAL

3344.10

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 11/15-11/20/07	
Operator: Midwest Energy	I area.
7300 W. 110th St, 7th Floor	Lease: Carter A Well: #30
Overland Park, Ks 66210	API: 15-059-25270-0000
	Description: 17-18-21
Spud: 11/15/07 T.D.: 11/20/07	County: Franklin

Formations	From	To			
Top Soil/Clay	0	 	Formations	From	То
Rock		3	Lime	538	541
	3	15	Shale	541	552
Shale	15	109	Lime	552	553
Lime	109	125	Shale	553	557
Shale	125	150	Lime	557	563
Lime	150	163	Shale	563	576
Shale	163	198	Lime	576	577
Lime	198	213	Shale	577	580
Shale	213	223	Lime	580	584
Lime	223	231	Shale	584	589
Shale	237	239	Oil Sand, core 589-606	589	611
Lime	239	252	Shale	611	656
Shale	252	258	Oil Sand	657	677
Lime	258	277	Core 658-676'		
Shale	277	281	Shale	677	700
Lime	281	294	Lime	700	701
Shale	294	45.7	Shale	701	867
Lime	457	461	T.D. 867		ļ ·
Shale	461	519			ļ
Lime	519	522			
Shale	522	538			1

Surface bit:	97/8"	Length: 21'	Size: 7"	Cement: 8 sx - Yor+lan	d,a
					urn to surface
Drill bit: 6"	T.D.:	867'	Pipe set: 710	Size: 27/8"	_ RECEIVED
					KANSAS CORPORATION COMMISSIO