

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/30/07	11/01/07	11/02/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21347-0000
County: Douglas
NW NE NE NE Sec. 06 Twp. 14 S. R. 21 East West
520 feet from S / (N) (circle one) Line of Section
860 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 54
Field Name: Little Wakarusa

Producing Formation: Squirrel
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 770' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 760'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/16/08

Subscribed and sworn to before me this 16th day of JANUARY
20 08.

Notary Public: Maurice [Signature]
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received

JAN 17 2008

UIC Distribution
Notary Public, State of Kansas
My Appt Expires 7/18/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 54
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray Neutron

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	41'	Portland	14	
Production	6 1/8"	2 7/8"	5.8#	760'	50/50 poz	145	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	685-693'	Spot 75 gal. 15% HCL	685-693'
		102 bbls. city H2O w KCL, 10sks 20/40, 14sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 10/27-10/10/30/07	Lease: Thoren
Operator: Midwest Energy	Well: #54
7300 W. 110 th St, 7 th Floor	API: 15-045-21347-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 10/30/07 T.D.: 11/1/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	3	Shale	273	292
Clay	3	15	Lime	292	293
Shale	15	41	Shale	293	295
Shale	41	64	Lime	295	301
Lime	64	66	Shale	301	322
Shale	66	76	Lime	322	372
Lime	76	95	Shale	372	382
Shale	95	101	Lime	382	402
Lime	101	105	Shale	402	405
Shale	105	106	Lime	405	410
Lime	106	109	Shale	410	590
Shale	109	119	Lime	590	
Lime	119	137	Oil Sand	685	690
Shale	137	170	Shale	690	770
Lime	170	183	T.D. 770'		
Shale	183	231			
Lime	231	238			
Shale	238	253			
Lime	253	267			
Shale	267	268			
Lime	268	273			

Surface bit: 9 7/8" Length: 41' Size: 7" Cement: 14 sx - Portland Return to surface

Drill bit: 6 1/8" T.D.: 770' Pipe set: 760' Size: 2 7/8"

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 KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15744
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	5466	Thores #54	6	14	21	Dg
CUSTOMER Midwest Energy			TRUCK #			
MAILING ADDRESS 7300 W 110th			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>6 5/8</u>			TRUCK #			
HOLE DEPTH <u>770</u>			DRIVER			
CASING DEPTH <u>760</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE			TRUCK #			
REMARKS: <u>Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 175 ex 50/50 por, 2 1/2 gal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	31	MILEAGE	368	99.00
5402	760'	casing footage	368	
5407	min	van miles	226	285.00
5502L	2 1/2	80 val	369	225.00
1118B	344 #	gel		51.60
1124	142 ex	50/50 por		1256.70
4402	1	2 1/2 plug		20.00
				2777.30
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JAN 17 2008				
CONSERVATION DIVISION WICHITA, KS				
				83.68
				2860.98

AUTHORIZATION Johnny Haas was there TITLE W# 218117

SALES TAX 6.3% 83.68
ESTIMATED TOTAL 2860.98
DATE 1/17/08