

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: _____
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Thomton Air Rotary, LLC
License: 33606
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/29/07	10/30/07	10/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29655-0000
County: Allen
NE SE SE Sec. 26 Twp. 24 S. R. 17 East West
880 feet from (S) N (circle one) Line of Section
530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Specht Well #: 4
Field Name: Iola

Producing Formation: Cherokee Coals
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1309' Plug Back Total Depth: 1305'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1305
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt. II SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/15/08

Subscribed and sworn to before me this 15th day of JANUARY
20 08.

Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

UIC Distribution
Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Specht Well #: 4
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron, Differential Temperature,
 Dual Induction, Density-Neutron/Hi-Resolution Density

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1305'	O.W.C.	150	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1222-1225'	400 gal. 10% HCL	1222-1225'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 4	Lease SPECHT	Loc. 1/4 1/4 1/4	Sec. 26	Twp. 24	Rge. 17E					
County ALLEN		State KS		Type/Well	Depth 1307'	Hours	Date Started 10/29/07	Date Completed 10/30/07				
Job No.	Casing Used 22' 8 5/8"	Bit Record			Coring Record							
Driller SEAN	Cement Used Portland 4 return to surface	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	745	746	COAL (MULBERRY)	962		GAS TEST (SAME)			
1	10	CLAY	746	765	LIME (PAWNEE)	966	967	COAL			
10	51	LIME	761		GAS TEST (NO GAS)	967	1005	SHALE			
51	176	SHALE	765	767	BLACK SHALE (LEXINTON)	1005	1006	COAL			
176	190	LIME	767	772	LIME	1006	1030	SHALE			
190	196	SHALE	772	777	BLACK SHALE	1012		GAS TEST (7# 1/4")			
196	203	LIME	777	791	SHALE	1030	1031	COAL			
203	215	SHALE	791	816	LIME (OSWEGO)	1031	1047	SHALE			
215	262	LIME	816	821	BLACK SHALE (SUMMIT)	1037		GAS TEST (SAME)			
252	274	SHALE	821	822	COAL ?	1047	1060	SAND			
274	284	SAND	822	827	LIME	1087		GAS TEST (SAME)			
284	338	SHALE	827	829	BLACK SHALE (MULKEY)	1060	1069	SANDY SHALE			
338	405	LIME	829	830	COAL	1150		GOOD OIL SHOW			
405	408	BLACK SHALE	830	839	SHALE	1069	1168	SAND			
408	437	LIME	839	850	SAND	1112		GAS TEST (SAME)			
436		WENT TO WATER	850	855	SANDY SHALE	1162		GAS TEST (SAME)			
437	441	BLACK SHALE	862		GAS TEST (3 1/2# 1/4")	1168	1175	SANDY SHALE			
441	468	LIME	855	867	SHALE	1175	1190	SAND (LOTS OF WATER)			
468	516	SHALE	867	877	SAND (OIL SHOW)	1190	1207	SHALE			
516	530	SAND	877	910	SANDY SHALE	1207	1208	COAL (RIVERTON)			
530	571	SANDY SHALE	912		GAS TEST (5 1/2# 1/4")	1208	1209	SHALE			
571	632	SHALE	910	913	LIME	1209	1225	CHAT/ CHERT (MISSISSIPPI)			
632	646	LIME	913	918	BLACK SHALE	1213		GAS TEST (SAME)			
646	655	SHALE	918	919	COAL	1225	1277	BROWN LIME/ CHERT			
655	667	LIME	919	935	SAND	1277	1307	BROWN LIME			
667	672	SHALE	936		GAS TEST (6# 1/4")						
672	675	LIME	935	942	SANDY SHALE						
675	716	SAND	942	943	COAL			T.D. 1307'			
706	712	OIL SHOW	943	951	SANDY SHALE						
716	742	SANDY SHALE	951	952	COAL						
742	745	LIME	952	966	SHALE						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-8210 OR 800-467-8676

TICKET NUMBER 10460
 LOCATION Amoka
 FOREMAN Steve Merrill

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07		specht #4				Allen

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
502	Heath		

CUSTOMER: Midwest Energy, Inc
 MAILING ADDRESS: Commerce Plaza 1600 W. 11th St. 2nd Floor
 CITY: Greeley Park STATE: Ks ZIP CODE: 66210
 JOB TYPE: Logging HOLE SIZE: 6 3/4 HOLE DEPTH: 1309' CASING SIZE & WEIGHT: 4 1/2 9.5"
 CASING DEPTH: 1303 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.7° SLURRY VOL: _____ WATER gal/ek: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: 21 DISPLACEMENT PSI: 600* MIX PSI: Bump Plug 1100* RATE: _____

REMARKS: Safety Meeting. Rig up 4 1/2 casing with wash head. Wash 4 1/2 casing down to bottom. 25' mix 300# Gel Flush with cotton seed hull. 600 water spacer. Rig up cement head. Break circulation mix 10 bbls Dye water, mix 150 sks O.W.C cement with 8" Kal-seal per/ek AT 13.7° Ppt. Wash out pump shoes. Shut down. Release plug. Displace with 21 bbls KCl water. Final pumping. Pressure 600* Bump Plug 1100*. Wait 2 min. Release pressure. Plug held. Good cement returns to surface. 6 bbls slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1184	150 sks	O.W.C cement	15.40	2310.00
1110A	1800*	Kal Seal 8" Per/ek	.38	456.00
1118A	300*	Gel Flush	.15	45.00
1106	50*	Cotton seed Hull	.36	18.00
1142	1 gallon	KCl	26.00	26.00
5407	825 Tons	Ton mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1123	6000 gallons	CITY WATER	12.80 / 1000	76.80
			Sub Total	4278.80
			SALES TAX	187.22
			ESTIMATED TOTAL	4466.02

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AUTHORIZATION Witase by Sam TITLE Pulling unit Operator DATE _____