

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
 Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
 Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
 City/State/Zip: Overland Park, KS 66210
 Purchaser: _____
 Operator Contact Person: Marcia Littell
 Phone: (913) 693.4608
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: David C. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/27/07	10/29/07	10/30/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001- 29652-0000
 County: Allen
 SE SW SE Sec. 26 Twp. 24 S. R. 17 East West
375 feet from (S) N (circle one) Line of Section
1600 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Specht Well #: 2
 Field Name: Iola
 Producing Formation: Cherokee Coals
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1295' Plug Back Total Depth: 1290'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1290'
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt. II SB
 (Data must be collected from the Reserve Pit) 3-24-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: 01/22/08
 Subscribed and sworn to before me this 22nd day of JANUARY
2008
 Notary Public: Maureen [Signature]
 Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 23 2008

Notary Public, State of Kansas
 My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Specht Well #: 2
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron, Differential Temperature, Dual Induction, Density-Neutron/Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1290'	O.W.C.	150	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 2	Lease SPECHT	Loc. 1/4 1/4 1/4	Sec. 26	Twp. 24	Rge. 17E					
County ALLEN		State KS		Type/Well	Depth 1295'	Hours	Date Started 10/27/07	Date Completed 10/29/07				
Job No. /	Casing Used 22' 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller SEAN	Cement Used Portland 4 return to surface			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	657	665	LIME	951	1004	SHALE			
1	10	CLAY	665	676	SHALE	962		GAS TEST (SAME)			
10	14	SHALE	676	694	SAND (GOOD OIL SHOW)	1004	1005	COAL			
14	50	LIME	694	705	SANDY SHALE	1005	1028	SHALE			
50	175	SHALE	705	720	SAND	1028	1029	COAL			
175	190	LIME	720	741	SANDY SHALE	1029	1040	SHALE			
190	196	SHALE	736		GAS TEST (NO GAS)	1037		GAS TEST (SAME)			
196	201	LIME	741	744	LIME	1040	1060	SANDY SHALE			
201	259	SHALE	744	745	COAL (MULBERRY)	1060	1077	SHALE			
259	271	SAND	745	770	LIME (PAWNEE)	1077	1163	SAND (LIGHT ODOR)			
271	276	SANDY SHALE	770	775	BLACK SHALE (LEXINGTON)	1137		GAS TEST (SAME)			
276	277	COAL	775	789	SHALE	1163	1164	COAL			
277	285	SAND	786		GAS TEST (NO GAS)	1164	1182	SAND			
285	341	SHALE	789	814	LIME (OSWEGO)	1182	1195	SANDY SHALE			
341	406	LIME (DAMP)	814	818	SHALE	1195	1196	COAL (RIVERTON)			
406	410	BLACK SHALE	818	822	BLACK SHALE	1196	1197	SHALE			
410	437	LIME	822	835	SHALE	1197	1230	CHAT / CHERT (MISSISSIPPI)			
411		WENT TO WATER	837		GAS TEST (3 1/2# 1/4")	1230	1295	BROWN LIME / CHERT			
437	442	BLACK SHALE	835	850	SAND	1212		GAS TEST (SAME)			
442	470	LIME	850	890	SANDY SHALE / SAND (LIGHT ODOR)						
470	517	SHALE	886		GAS TEST (7 1/2# 1/4")						
517	555	SANDY SHALE	890	904	SANDY SHALE						
555	570	SAND	904	905	COAL			T.D. 1295'			
570	584	SANDY SHALE	905	917	SHALE						
584	590	SHALE	912		GAS TEST (SAME)						
590	600	SANDY SHALE	917	918	COAL						
600	610	SAND	918	941	SAND						
610	626	SHALE	937		GAS TEST (SAME)						
626	627	COAL	941	942	COAL						
627	641	LIME	942	950	SHALE						
641	657	SHALEE	950	951	COAL						

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13126
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-07	5460	Specht #2				Allen
CUSTOMER Midwest Energy, Inc			TRUCK #			
MAILING ADDRESS Commerce Plaza / Center 7300 W. 116 th St, Floor			DRIVER		TRUCK #	
CITY Overland Park			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66210			DRIVER		TRUCK #	

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1295' CASING SIZE & WEIGHT 4 1/2 26"
 CASING DEPTH 1290' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.7" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 81 bbls DISPLACEMENT PSI 700 MIX PSI Bump Play 1200 RATE _____

REMARKS: SAFETY meeting. Rig up to n's casing with wash head Break Circulation with 25 bbls Freshwater. Wash n's casing to bottom. 22' wash down. Mix 300# Gel/Flash with Cotton Seed Hull. 5 bbls water spacer. Rig up Cement head. Break Circulation. Pump 10 bbls Dry water. Mix 160 sks O.W.C. cement with 8" Kal-Seal pack AT 13.7' depth wash out pump & lines. Shut down Release plug. Displace with 21 bbls KCl water. Final Pumping Pressure 700# Bump Play 1200#. Limit down Release Pressure Plug held. Good cement Returns to surface. 8 bbls slurry in pit. Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	150 sks	O.W.C. Cement	1.40	210.00
1109A	1200#	Kal-Seal B pack	.17	204.00
1118A	300#	Gel/Flash	.15	45.00
1105	50#	Cotton Seed Hulls	.36	18.00
1142	1 gallon	KCl	26.00	26.00
5407	8.25 tons	Top Mileage Bulk Truck	N/C	285.00
1123	6000 gallons	CITY Water	12.50	75.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	1622.00
			SALES TAX	127.00
			ESTIMATED TOTAL	1749.00

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 KANSAS CORPORATION COMMISSION
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 WICHITA, KS

217800

AUTHORIZATION Called by Doc TITLE Coop DATE _____
 4416.03