

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5134  
name Graham-Michaelis Corporation  
address Box 247  
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Jack L. Yinger  
Phone 316-264-8394

Contractor: license # 5671  
name Revlin Drlg., Inc.

Wellsite Geologist Larry Bookless  
Phone (316) 793-8837

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7-14-84 7-20-84 7-21-84  
Spud Date Date Reached TD Completion Date  
3560 1100  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 259' feet depth to surface w/ 170' SX cmt

API NO. 15-167-22,411-00-00

County Russell

CSW NW SW Sec 8 Twp 11 Rge 15 West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

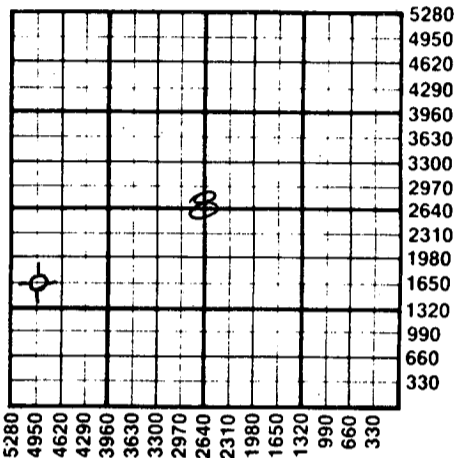
Lease Name Chrisler Well# 1-8

Field Name Fairport Northwest

Producing Formation N/A

Elevation: Ground 1936 KB 1941

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) seep hole  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

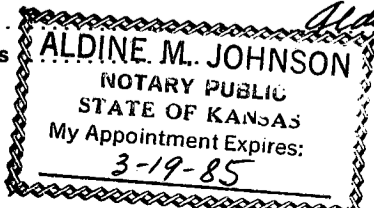
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger  
Title Vice President, Graham-Michaelis Corporation Date 8-21-84

Subscribed and sworn to before me this 21st day of August 19 84

Notary Public Aldine M. Johnson  
Date Commission Expires



STATE CORPORATION COMMISSION RECEIVED  
AUG 23 1984  
08-23-1984  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 8 Twp 11 Rge 15 West

Operator Name Graham-Michaelis Corp. Lease Name Chrislar. Well# 1-8 SEC. 8... TWP. 11. RGE. 15.W.  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Shale & Shells	00	262
Sand & Shells	262	1018
Shale	1018	1108
Anhydrite	1108	1141
Shale & Salt	1141	1695
Lime & Shale	1695	2905
Lime	2905	2914
Lime & Shale	2914	2965
Lime	2965	3560

	<b>Formation Description</b>	
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
<b>Name</b>	<b>Top</b>	<b>Bottom</b>
Heebner	3113	(-1171)
Lansing	3160	3160 (-1194)
Base Kansas City	3412	(-1470)
Conglomerate	3506	(-1594)

DST #1 2888-2914 26' anchor  
30-60-30-60  
Rec: 5' drilling mud

DST #2 3317-3390 73' anchor  
30-60-30-60  
Rec: 15' drilling mud

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	259	Com. Q.S.	170	
Production	Dry Hole						

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

<b>TUBING RECORD</b> size    set at    packer at			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil Dry Bbls	Gas Dry MCF	Water    Gas-Oil Ratio    Gravity Bbls    CFPB

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole     perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**