

F+B SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-167-00152-00-01 OWWO

ADDRESS 12 Northridge Plaza

COUNTY Russell

Hays, Ks. 67601

FIELD Fairport

**CONTACT PERSON Daniel Schippers

PROD. FORMATION Lansing- K.C.

PHONE (913) 628-3284

LEASE Hackmeister

PURCHASER Koch Oil Company

WELL NO. OWWO #1

ADDRESS P. O. Box 2256

WELL LOCATION SW SW SW

Wichita, Ks. 67201

Ft. from Line and

DRILLING Emphasis Oil Operations, Inc.

Ft. from Line of

CONTRACTOR P. O. Box 596

the SW/4 SEC. 6 TWP. 11 RGE. 15 W

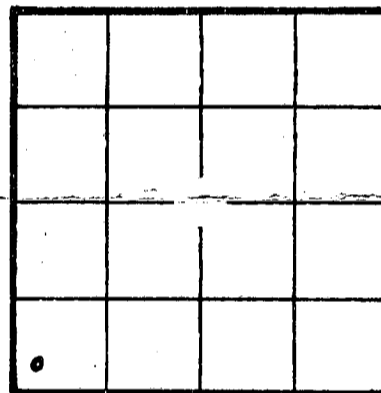
ADDRESS Russell, Ks. 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3483 PBTB

SPUD DATE 11/05/81 DATE COMPLETED 12/31/81

ELEV: GR 1906 DF KB 1911

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 180'

DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS

RECEIVED STATE CORPORATION COMMISSION 01-08-1982 JAN 18 1982

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Hackmeister LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. OWWO #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF January, 1982

(S) Daniel F. Schippers Daniel F. Schippers January 1982

Notary Public Robin K. McDowell Notary Public State of Kansas My Appointment Expires 8-11-85

MY COMMISSION EXPIRES: 8-11-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Anhydrite | 1080 | | | |
| Topeka | 2824 | | | |
| Heebner | 3066 | | | |
| Toronto | 3089 | | | |
| Lansing-K.C. | 3117 | | | |
| Base Lansing-K.C. | 3366 | | | |
| T.D. | 3483 | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 180' | (unknown- previously set- OWWO) | | 8% salt, |
| Production | 7 7/8" | 4 1/2" | 9.5# | 3537' | 60/40 poz | | 5% gil |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

(as per attachment LK-Wireline)

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 3212' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| (as per attachment Service Acid) | |
| | |
| | |

| | | |
|--|--|--------------------------|
| Date of first production 1/01/82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 34.0 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 20 bbls. | Gas MCF 70 % 60 bbls. |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

CFPB