

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KS, 67530

Operator Contact Person CHARLES W. DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
☒ New Well - ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ In)	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

1 OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-14-86 1-20-86 1-20-86
Spud Date Date Reached TD Completion Date

...3400'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 638' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,698-00-00

County RUSSELL
 CENTER
 S/2. N/2. SW/4 Sec. 4 Twp. 11S Rge. 15 W West
 (location)

1650!.... Ft North from Southeast Corner of Section
3960!.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

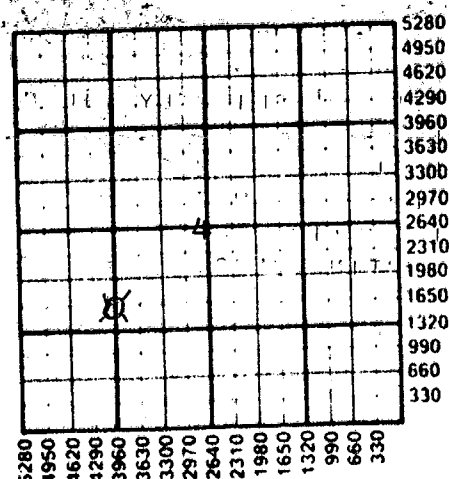
Lease Name HACHMEISTER Well# 2

Field Name

Producing Formation

Elevation: Ground 1883! KB 1888!

Section Plot



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner

Sec Twp Rge East West

X Surface Water... 1500 ... Ft North From Southeast Corner of
(Stream, Pond etc.)... 4300 ... Ft West From Southeast Corner of

Sec	Twp	Rge	East	X West
4	11S	15		

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water:	Disposal, Repressuring
0	0

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lakshmi Dey
Title EXECUTIVE VICE-PRESIDENT Date 2-18-86

Subscribed and sworn to before me this 18th day of FEBRUARY 1986

Notary Public *Howard A. ...*
Date Commission Expires *DECEMBER 15, 1986*

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
 My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☒ Drillers Timelog Received

Distribution	
KCC	SWD Rep
KGS	Plug

(Specify) **RECEIVED**
STATE CORPORATION COMMISSION

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

FEB 20 1986
02-20-1986
CONSERVATION DIVISION
Wichita Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top Bottom

D.S.T. # 1: FROM 3341' TO 3370'

TIMES = 30 - 60 - 30 - 60

RECOVERED 30' DRILLING MUD (GRINDOUT = 2% OIL)

INITIAL FLOW PRESSURE = 50 - 50

FINAL FLOW PRESSURE = 50 - 57

INITIAL SHUTIN PRESS. = 979 #

FINAL SHUTIN PRESS. = 892 #

D.S.T. # 2: FROM 3366' TO 3378'

TIMES = 30 - 60 - 30 - 60

RECOVERED 20' SLIGHTLY OIL CUT MUD (GRINDOUT = 15% OIL)

INITIAL FLOW PRESSURE = 36 - 36

FINAL FLOW PRESSURE = 36 - 28

INITIAL SHUTIN PRESS. = 972 #

FINAL SHUTIN PRESS. = 877 #

TOPEKA 2719' (-831)

HEEBNER 2987' (-1079)

TORONTO 2990' (-1102)

LANS.-KC 3018' (-1130)

ARBUCKLE 3360' (-1472)

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	638'	60/40 Pozmix	325	3% C.C.C. 2% GEL

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)		Depth

TUBING RECORD

size set at packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

DRY HOLE

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☐ perforation ☐ other (specify)

PRODUCTION INTERVAL ☐ Briefly Completed ☐ Continuing