

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
City/State/Zip Great Bend, KS. 67530

Purchaser None

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Todd Morganstern
Phone (303) 770-8472 or 8680

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

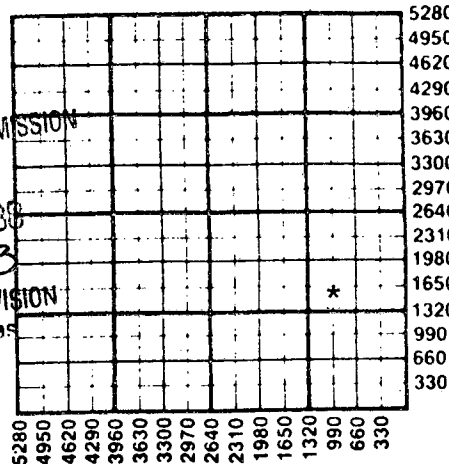
.11/03/88. .11/08/88. .11/08/88.
Spud Date Date Reached TD Completion Date
.3473'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name BJ Titan Services
Invoice #

API NO. 15-167-22,823-00-00
County RUSSELL
SW NE SE Sec. 11. Twp. 11. Rge. 15. XX East
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MAUPIN Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1796' KB 1801'

Section Plat



RECEIVED
DEC 9 1988
12-09-1983
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from farmer
(purchased from city, R.W.D. #)

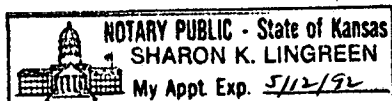
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X. D. J. Iannitti
D. J. Iannitti
Title Partner Date 12/07/88

Subscribed and sworn to before me this 7th day of December 1988.
Notary Public Sharon K. Lingreen
Date Commission Expires 5/12/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-9-88 (4)



Sec. A. Twp. 11. Rge. 15. S. 22.

Woodman-Iannitti Oil Company

Operator Name Lease Name MAJIN Well # 1

Sec. 11 Twp. 11S Rge. 15 East West County RUSSELL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Wire-Tech Radiation Guard enclosed

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 From KB 1801'

"DRILLERS LOG"

0 - 15' Shale
 15 - 70' Post Rock
 70 - 221' Blue Shale
 221 - 625' Shale w/Sand streaks
 625 - 918' Red Bed
 918 - 956' Anhydrite
 956 - 1305' Shale
 1305 - 1855' Shale & lime
 1855 - 2590' Lime & shale
 2590 - 3473' Lime
 3473' RTD

Name	Top	Bottom
Anhydrite / Base	918'/956'	+ 883/+845
Topeka	2701'	- 900
Heebner	2949'	-1148
Toronto	2970'	-1169
L/KC	3000'	-1199
B/KC	3283'	-1482
Conglomerate/Chert	3354'	-1553
Total depth	3474'	-1673

DST #1
 3020' - 3060'
 30-30-30-30

Recv'd 5' mud with show of oil in top of tool.

1st flow: very weak blow

2nd flow: blow died

IFP: 20-20; ISIP: 551; FFP: 20-20; FSIP: 599 Temp 100°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	60/40 PozMix	140	3%CC/2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

