

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/22/07</u>	<u>6/26/07</u>	<u>6/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26971-0000  
 County: Neosho  
 \_\_\_\_\_ sw ne Sec. 26 Twp. 29 S. R. 18  East  West  
2140 feet from S / (N) (circle one) Line of Section  
1740 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: White Farms Well #: 26-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 1006 Kelly Bushing: n/a  
 Total Depth: 1222 Plug Back Total Depth: 1215.53  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1215.53  
 feet depth to surface w/ 160 sx crmt.

**Drilling Fluid Management Plan** Alt. II SB  
*(Data must be collected from the Reserve Pit)* 3-21-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 10/26/07  
 Subscribed and sworn to before me this 26<sup>th</sup> day of October,  
 2007.  
 Notary Public: Verba Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **OCT 29 2007**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: White Farms Well #: 26-2  
 Sec. 26 Twp. 29 S. R. 16  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1215.53	"A"	160	

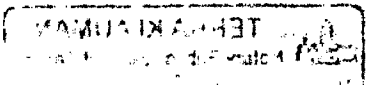
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1029-1032/978-980/973-975	300gal 15%HCLw/ 22 bbbls 2%kcl water, 641bbbls water w/ 2% KCL, Biocide, 2100# 20/40 sand	1029-1032/978-980 973-975
4	752-754/713-716/689-691	300gal 15%HCLw/ 32 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Biocide, 2100# 20/40 sand	752-754/713-716 689-691
4	610-614/598-602	300gal 15%HCLw/ 37 bbbls 2%kcl water, 696bbbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	610-614/598-602

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1085	n/a		
Date of First, Resumerd Production, SWD or Enhr. 7/31/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls	Gas-Oil Ratio	Gravity	
	n/a	17.5mcf				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	26	<b>T.</b>	29	<b>R.</b>	18		
<b>API #</b>	133-26971	<b>County:</b>	Neosho			250'	no blow		
<b>Elev:</b>	1006'	<b>Location</b>	Kansas			312'	no blow		
						374'	no blow		
<b>Operator:</b>	Quest Cherokee, LLC					436'	no blow		
<b>Address:</b>	9520 N. May Ave, Suite 300					560'	no blow		
	Oklahoma City, OK. 73120					1056'	12 - 1"	89.8	
<b>Well #</b>	26-2	<b>Lease Name</b>	White Farms			1149'	7 - 1"	68.3	
<b>Footage Location</b>	2140 ft from the		N	Line		1225'	TD		
	1740 ft from the		E	Line					
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>								
<b>Spud Date:</b>	6/22/2007		<b>Geologist:</b>						
<b>Date Comp:</b>	6/26/2007		<b>Total Depth:</b>		1225'				
<b>Exact spot Location:</b>	SW NE								
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	21'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	298	300	sand	552	569
clay/shale	1	21	shale	300	323	shale	569	578
shale	21	43	sand	323	325	sand	578	593
lime	43	45	shale	325	346	lime	593	601
shale	45	118	b.shale	346	347	shale	601	608
lime	118	120	shale	347	350	lime	608	610
shale	120	122	lime	350	351	coal	610	614
lime	122	129	shale	351	363	b.shale	614	615
shale	129	131	lime	363	369	coal	615	616
lime	131	168	shale	369	381	lime	616	620
b.shale	168	170	lime	381	396	shale	620	723
shale	170	192	shale	396	426	sand	723	734
lime	192	207	coal	426	427	shale	734	827
shale	207	210	sand	427	487	sand	827	833
coal	210	211	shale	487	503	shale	833	850
shale	211	223	coal	503	504	sand/shale	850	860
lime	223	240	lime	504	529	shale	860	946
b.shale	240	241	shale	529	531	coal	946	947
shale	241	253	lime	531	541	shale	947	955
lime	253	256	b.shale	541	544	sand/shale	955	974
shale	256	259	shale	544	547	coal	974	975
lime	259	286	coal	547	548	shale	975	1037
shale	286	298	shale	548	552	coal	1037	1038

180' added water

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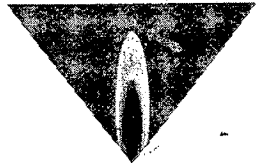
OCT 29 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2267**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

- 621910

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-07	White farms 26-2	26	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe .B	6:45	12:00		903427		5.25	<i>Joe Blanchard</i>
MAverick .D	7:00			903197		5	<i>[Signature]</i>
Tyler .G	7:00			903206		5	<i>[Signature]</i>
Paul .H	6:45			903142	932452	5.25	<i>Paul H</i>
Gary .C	7:00	✓		931500		5	<i>1st Cooker</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1222 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1215.53 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.38 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cementhead RAW 1 SK gel & 13 bbl dye & 160 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

1215.53	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	5 hr	80 Vac	

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