

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/21/07</u>	<u>6/23/07</u>	<u>6/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26970-0000  
County: Neosho  
\_\_\_\_\_ SW \_\_\_\_\_ SE Sec. 28 Twp. 29 S. R. 18  East  West  
660 feet from  S  N (circle one) Line of Section  
2310 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE  NW  SW  
Lease Name: Woolery, Delmer Well #: 28-4  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1050 Kelly Bushing: n/a  
Total Depth: 1210 Plug Back Total Depth: 1205.08  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1205.08  
feet depth to surface w/ 153 sx cmt.

**Drilling Fluid Management Plan** AH II SB  
(Data must be collected from the Reserve Pit) 3-21-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/26/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of October,  
20 07.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 29 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Woolery, Delmer Well #: 28-4
Sec. 28 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

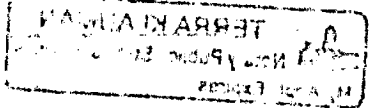
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. 7/24/07 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

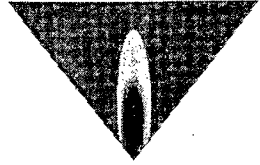
Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2264

FIELD TICKET REF #

FOREMAN Joe

621900

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-07	Woolery Delmar 28-4	28	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:45		903107		4	Joe Blandford
MAURRICK D	7:00			903197		3.75	Maurick D
Tyler G	7:00			903103		3.75	Tyler G
Paul H	6:45			903142	932452	4	Paul H
Gary C	7:00			931500		3.75	Gary C

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1210 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1205.08 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.21 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAN 1SK gel + 14 bbl dye + 153 SKS of cement to get dye to surface. flush pump. pump wiper plug to bottom of set float shoe.

1205.08	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	143 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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 CONSERVATION DIVISION  
 WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 28</b>	<b>T. 29</b>	<b>R. 18</b>				
<b>API #</b>	133-26970	<b>County:</b>	Neosho		250'	0 no blow		
	<b>Elev:</b> 1050'	<b>Location</b>	Kansas		343'	0		
					591'	10 - 1/2"	19.9	
<b>Operator:</b>	Quest Cherokee, LLC				777'	11 - 1/2"	20.9	
<b>Address:</b>	9520 N. May Ave, Suite 300				808'	11 - 1/2"	20.9	
	Oklahoma City, OK. 73120				839'	15 - 1/2"	24.5	
<b>Well #</b>	28-4	<b>Lease Name</b>	Woolery, Delmer		901'	17 - 1/2"	25.8	
<b>Footage Location</b>	660 ft from the		S	Line	1056'	17 - 1/2"	25.8	
	2310 ft from the		E	Line	1118'	16 - 1"	103	
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				1211'	12 - 1"	89.8	
<b>Spud Date:</b>	6/20/2007	<b>Geologist:</b>						
<b>Date Comp:</b>	6/23/2007	<b>Total Depth:</b>	1211'					
<b>Exact spot Location:</b>	SW SE							
	<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	6-3/4"						
<b>Size Casing</b>	8-5/8"	4-1/2"						
<b>Weight</b>	24#							
<b>Setting Depth</b>	22'							
<b>Type Cement</b>	portland							
<b>Sacks</b>								

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	shale	502	511	sand	867	875
shale	9	81	sand	511	529	shale	875	898
lime	81	85	shale	529	565	coal	898	899
shale	85	162	lime	565	604	shale	899	932
lime	162	183	coal	604	605	shale/coal	932	1025
sand	183	205	shale	605	610	coal	1025	1045
lime	205	228	coal	610	611	shale	1045	1100
shale	228	232	sand	611	648	mississippi	1100	1211
b.shale	232	234	coal	648	649			
shale	234	240	lime	649	668			
sand	240	242	shale	668	673			
coal	242	243	lime	673	677			
shale	243	256	sand	677	726			
lime	256	269	shale	726	750			
shale	269	276	coal	750	751			
lime	276	319	shale	751	773			
coal	319	320	lime	773	780			
lime	320	359	sand	780	786			
shale	359	380	coal	786	787			
sand	380	398	sand	787	809			
shale	398	448	shale	809	818			
lime	448	478	coal	818	819			
sand	4778	502	shale	819	867			

448-478' injected water,

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