

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/07</u>	<u>6/28/07</u>	<u>7/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26841-0000
County: Neosho
____ - ____ - sw - nw Sec. 9 Twp. 27 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Slater, Thomas E. Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Bartlesville
Elevation: Ground: 984 Kelly Bushing: n/a
Total Depth: 1059 Plug Back Total Depth: 1054.57
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1054.57
feet depth to surface w/ 154 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October,
2007.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
____ Geologist Report Received
____ UIC Distribution **OCT 29 2007**
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Slater, Thomas E. Well #: 9-1
 Sec. 9 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1054.57	"A"	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	895-896	50gal 7.5%HCLw/ 5 bbls 2%kcl water	895-896

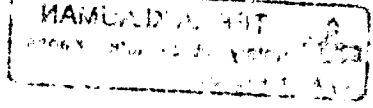
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>927</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/27/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

062707

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnic Meyers

Date: 06/27/07
Lease: Slater, Thomas E.
County: Neosho
Well#: 9-1
API#: 15-133-26841-0000

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	642-660	Shale
22-125	Lime	660-661	Lime
125-136	Wet Sand	661-663	Coal
136-167	Lime	663-691	Sandy Shale
167-216	Sand	691-693	Coal
216-318	Shale	693-705	Sandy Shale
318-409	Shale With Lime Streaks	705-708	Coal
409-462	Sandy Shale	708-748	Sandy Shale
462-465	Lime	748-749	Coal
465-467	Coal	749-755	Shale
467-496	Lime	755-757	Coal
496-499	Black Shale	757-780	Sandy Shale
499-527	Sand Sandy Shale	780-800	Sand Sandy Shale
527-528	Coal	800-803	Coal
528-548	Lime	803-855	Sandy Shale
548-555	Black Shale	855-857	Coal
551	Gas Test 18" at 1/4" Choke	857-885	Shale
555-560	Shale	885-935	Sand
560-565	Lime	935-940	Shale
565-567	Black Shale	940-947	Sand
567-568	Coal	947-959	Shale
568-640	Sandy Shale	959-961	Coal
585	Gas Test 30" at 1/4" Choke	961-966	Shale
640-642	Coal	963	Gas Test 5" at 1-1/2" Choke

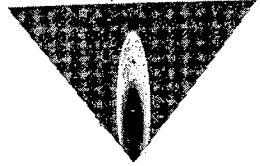
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KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2293

FIELD TICKET REF # _____

FOREMAN Joe

620310

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-7	Slater Thomas 9-1	9	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	6:45		903127		5	<i>Joe Bland</i>
MAKRICK-D		6:30		903197		4.75	<i>Man Mack</i>
Tyler G		6:15		903206		4.5	<i>TG</i>
Tim A	✓	6:30		931500		4.75	<i>Tim A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1054.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head, ran 2 sks gel & 11 bbl dye & 154 sks of cement to get dye to surface. flush pump. Pump pump plug to bottom of set float shoe.

	1054.57	ft 4 1/2 Casing
	6	Centralizers
903140	3 hr	Casing tractor
930804	3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903306	4.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1000	KCL	
1111B	3 SK	Sodium Silicate Calc chloride	
1123	700 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	4.75 hr	80 Vac	
	1	11 1/2 float shoe	

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