

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/26/07 7/1/07 7/2/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26977-0000
County: Neosho
_____ - sw - ne Sec. 33 Twp. 29 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
2060 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John, Robert K. Well #: 33-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1033 Kelly Bushing: n/a
Total Depth: 1190 Plug Back Total Depth: 1186.79
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1186.79
feet depth to surface w/ 173 sx crmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-19-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October,
20 07.
Notary Public: Sera Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 29 2007**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **John, Robert K.** Well #: **33-2**
 Sec. **33** Twp. **29** S. R. **18** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1186.79	"A"	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1071-1073/1045-1047/1020-1022/1015-1017	300gal 15%HCLw/ 33 bbls 2%Kcl water, 822bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand		1071-1073/1045-1047 1020-1022/1015-1017
4	784-786/747-750/723-725	300gal 15%HCLw/ 36 bbls 2%Kcl water, 664bbls water w/ 2% KCL, Biocide, 7300# 20/40 sand		784-786/747-750 723-725
4	641-645/631-635	300gal 15%HCLw/ 59 bbls 2%Kcl water, 764bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand		641-645/631-635

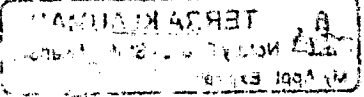
TUBING RECORD	Size 2-3/8"	Set At 1107	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7/24/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 26.1mcf	Water Bbls. 29.9bbls	Gas-Oil Ratio	Gravity
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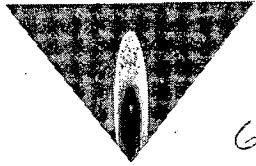
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2274**

FIELD TICKET REF

FOREMAN Joe S

622060

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-07	John Robert 33-2	33	29	18	NO.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TS	10:00	5:30		903427		7.5	Joe P. S.
Maverick D		3:00		903197		5	
Tyler G		3:00		903206		5	
Paul H		3:45		903142	932452	5.75	Paul H.
Gary L		5:30		931500		7.5	Gary L.
Daniel F		2:00		extra		4	Daniel F.

JOB TYPE horsting HOLE SIZE 6 3/4 HOLE DEPTH 1190 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1186.79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 412 bpm

REMARKS:

Installed cement head ran 14 bbl dye & 173 SKS of cement to get dye to surface flush pump. Pump, pump plug to bottom of set float shoe

	1186.79	5 1/2 Casing	
	6	Controlizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.5 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	163 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 2 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1001	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	7.5 hr	80 Vac	

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OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	33	T.	29	R.	18
API #	133-26977	County:	Neosho		405'	no blow	
Elev:	1033'	Location	Kansas		560'	no blow	

Operator:	Quest Cherokee, LLC		777'	no blow		
Address:	9520 N. May Ave, Suite 300		870'	no blow		
	Oklahoma City, OK. 73120		963'	no blow		
Well #	33-2	Lease Name	John, Robert K.	1087'	10 - 3/4"	44.8
Footage Location	1980 ft from the		N	Line		
	2060 ft from the		E	Line		

Drilling Contractor:	TXD SERVICES LP				
Spud Date:	6/26/2007	Geologist:			
Date Comp:	7/1/2007	Total Depth:	1190'		
Exact spot Location;	SW NE				

	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	452	540	b shale	850	852
shale	6	75	lime	540	558	shale	852	870
coal	75	76	shale	558	560	sand	870	875
shale	76	80	lime	560	565	shale	875	880
lime	80	82	b.shale	565	567	sand	880	900
shale	82	219	shale	567	580	shale	900	916
lime	219	229	lime	580	591	sand	916	922
shale	229	233	shale	591	601	shale	922	924
coal	233	234	coal	601	602	sand	924	926
shale	234	240	shale	602	620	shale	926	1020
lime	240	249	lime	620	622	sand/shale	1020	1077
shale	249	252	lime	622	635	coal	1077	1078
b.shale	252	254	b.shale	635	641	shale	1078	1083
shale	254	256	shale	641	643	mississippi	1083	1190
lime	256	323	lime	643	645			
shale	323	326	b.shale	645	648			
b.shale	326	337	sand	648	720			
shale	337	390	shale	720	750			
lime	390	395	coal	750	751			
shale	395	420	b.shale	751	752			
lime	420	430	shale	752	758			
shale	430	447	sand	758	762			
lime	447	452	shale	762	850			

622' injected water

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