

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

corrected

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537  
 Name: Venture Resources, Inc.  
 Address: P.O. Box 101234  
 City/State/Zip: Denver, CO 80250  
 Purchaser: NA  
 Operator Contact Person: Ron Mackey  
 Phone: (303) 722-2899  
 Contractor: Name: American Eagle Drilling, LLC  
 License: 33493  
 Wellsite Geologist: Ron & Greg Mackey  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D 28780  

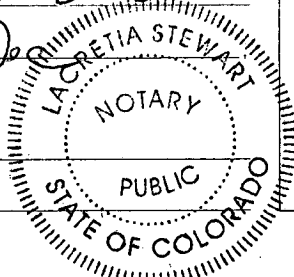
9/21/06	10/04/06	11-09-06 (MIT)
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25563-0000  
 County: Ellis  
SE SE SW Sec. 1 Twp. 11 S. R. 18  East  West  
 \* 137' (revised) \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
 \* 2285' (revised) \_\_\_\_\_ feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Ridler G Well #: SWD #1  
 Field Name: Bemis-Shutts  
 Producing Formation: NA/ SWD Arbuckle/Granite Wash/Granite  
 Elevation: Ground: 1884.5 Kelly Bushing: 1889.5  
 Total Depth: 3920' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 231 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set NA Feet  
 If Alternate II completion, cement circulated from 3505'  
 feet depth to Surface w/ 1100 sx cmt.  
**Drilling Fluid Management Plan** Alt. II KJR  
 (Data must be collected from the Reserve Pit) 11-1-07  
 Chloride content 67000 ppm Fluid volume 400 bbls  
 Dewatering method used Pull liquid and haul to SWD  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Venture Resources, Inc.  
 Lease Name: Ridler A -SWD License No.: 30537  
 Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West  
 County: Ellis Docket No.: D-27-752

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey  
 Title: CEO Date: 12-08-06  
 Subscribed and sworn to before me this 8th day of December  
2006  
 Notary Public: Lauretia Stewart  
 Date Commission Expires: 5.19.2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

FEB 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: SWD #1  
 Sec. 1 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radation Guard-200'-3520'  
 Cased Hole, Gamma-Neutron-3350'-3872'

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1158' +732'
	Topeka	2838' --948'
	Heebner	3062' -1172'
	LKC	3104' -1214'
	BKC	3334' -1444'
	Simp. Dol	3378' -1888'
	Arbuckle	3397' -1507'
	Granite-wash/Granite	3896' -2006'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15 3/4"	13 3/8"	48#	231'	Common	170	3/2
Production	12 1/4"	8 5/8"	32# J-55,STC	3501'	ALHO	1100	1/4 Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2"	3461		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. MIT 11-09-06, NA			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 FEB 02 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

PENCO ENGINEERING, P.A.  
P.O. BOX 392  
PLAINVILLE, KS 67663  
(785) 434-4611

BILL TO:

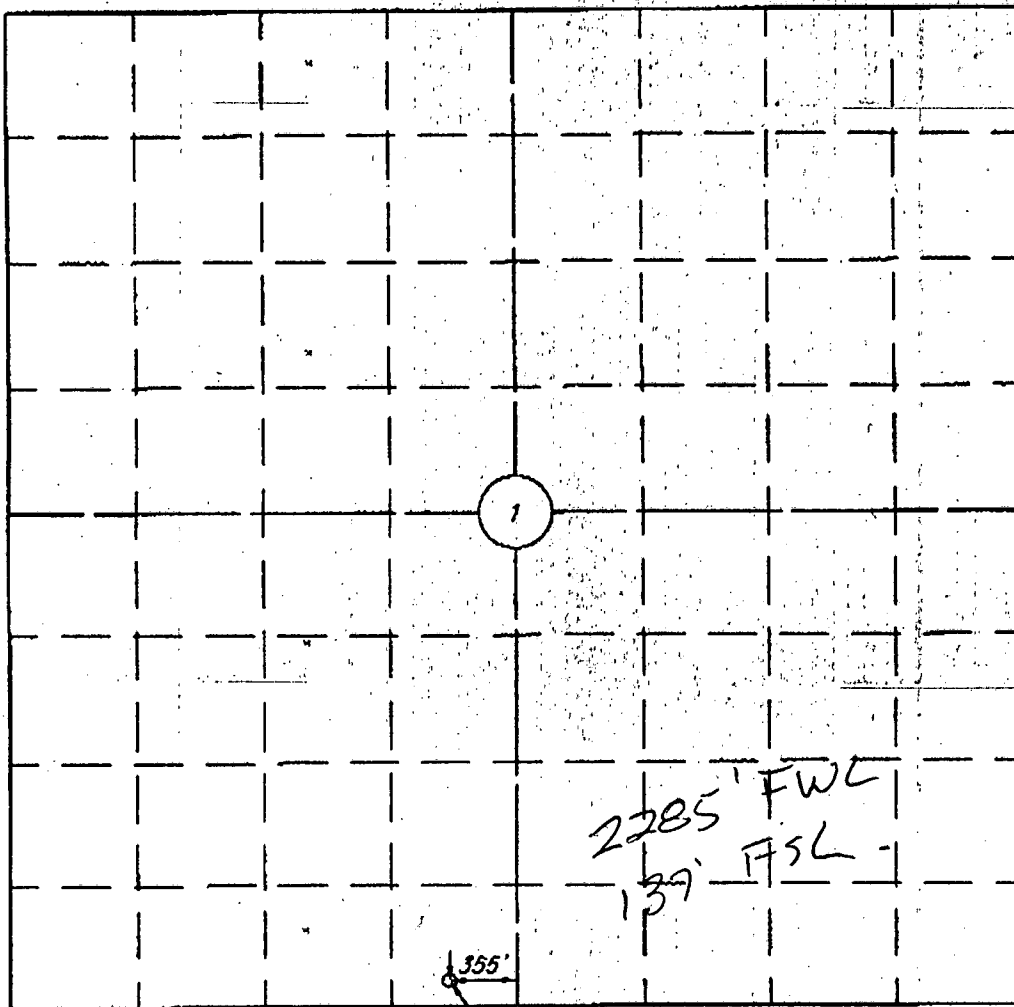
SE 1/4, SE 1/4, SW 1/4, Section 1, T11S, R18W  
LOCATION

October 4, 2006  
DATE

Ridler SWD #1  
LEASE LOCATION NO.

Ellis  
COUNTY

Revised  
KB 1885.5  
GL 1884.5



355'  
137'  
Actual Ridler SWD #1  
Gr. El. = 1884.6

Elevations based on NGS Benchmark E 158 Reset.  
Standard disk located on the south end of the west  
hub guard of the Saline River bridge on U.S. Hwy. 183.  
NAVD 88 Sea Level Elevation = 1905.80 feet.

Revised  
Location

Scale: 1" = 1000'

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 02 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

21057

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>9/21/06</i>	SEC. <i>1</i>	TWP. <i>11 #1</i>	RANGE <i>18</i>	CALLED OUT <i>3:00pm</i>	ON LOCATION <i>6:00am</i>	JOB START	JOB FINISH <i>9:15pm</i>
LEASE <i>Ridlen</i>	WELL # <i>G SWD</i>		LOCATION <i>HAYS MOUNTAIN 2E 2 N into</i>		COUNTY <i>Ellis</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *American Eagle #3*

TYPE OF JOB *SURFACE*

HOLE SIZE *13 3/8* T.D. *232*

CASING SIZE *13 3/8* DEPTH *231*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *33.9 bbls*

OWNER

CEMENT

AMOUNT ORDERED

*170 lb Com 3-2*

COMMON	<i>170</i>	@	<i>10.45</i>	<i>1310.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>15.60</i>	<i>78.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>178</i>	@	<i>1.90</i>	<i>338.20</i>
MILEAGE	<i>94/54 miles</i>			<i>640.00</i>
				<b>TOTAL <i>3012.45</i></b>

REMARKS:

*Ran 4 jts of 13 3/8 per c 231*

*Cemt of 170 lb*

*Pump plus of 33.9 bbls*

*Cemt did Circ*

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *315.00*

EXTRA FOOTAGE @

MILEAGE *40* @ *15.00* *600.00*

MANIFOLD @

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KANSAS CORPORATION COMMISSION

FEB 02 2007

TOTAL *1055.00*

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>3 1/2 Plug</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	

TOTAL *60.00*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rob Wagoner*

*Rob Wagoner*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24625

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine LDG.

DATE <u>9-29-06</u>	SEC. <u>1</u>	TWP. <u>11S</u>	RANGE <u>18W</u>	CALLED OUT <u>3:30PM.</u>	ON LOCATION <u>9:00PM.</u>	JOB START <u>1:30AM.</u>	JOB FINISH <u>4:00AM.</u>
LEASE <u>Ridler G</u>	WELL # <u>1</u>	LOCATION <u>Hays 10 N 2 E N/10</u>			COUNTY <u>Ellis</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 3505

CASING SIZE 8 5/8 DEPTH 3501

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 3505

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1100 PSI MINIMUM 200 PSI

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44 FT

CEMENT LEFT IN CSG. 44 FT

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water 213BB/S,

OWNER Venture Resources

CEMENT AMOUNT ORDERED 1100 SX AMD

+ 1/4 # Flo Seal

COMMON <u>1100 AMD</u>	@	<u>18.00</u>	<u>19800.00</u>
POZMIX _____	@		
GEL _____	@		
CHLORIDE _____	@		
ASC _____	@		
<u>Flo Seal 275 #</u>	@	<u>2.00</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>1214</u>	@	<u>1.90</u>	<u>2306.60</u>
MILEAGE <u>40 x 1214 x .09</u>			<u>4370.40</u>
			<u>TOTAL 27027.00</u>

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WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER David W. Walt

# 372 HELPER Darin F.

BULK TRUCK # 363 DRIVER Larry F.

BULK TRUCK # Oakley DRIVER Rex & Walt

REMARKS:

Pipe on bottom break cite  
pump 1100sx AMD + 1/4 # Flo  
seal shut down Release  
plug Displace w/ Fresh  
Water slow Rate Bump Plug  
Float did Hold cement did cite  
Wash up Rig Down.

SERVICE

DEPTH OF JOB <u>3501</u>			
PUMP TRUCK CHARGE _____			<u>1610.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>40</u>	@	<u>6.00</u>	<u>240.00</u>
MANIFOLD <u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		

TOTAL 1950.00

CHARGE TO: Venture Resources,

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

\* KCC AGENT - Richard Williams  
on location

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING TOTAL 100.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~27027.00~~

DISCOUNT ~~27027.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME