

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Evans Energy Dev. Inc.
License: 8509

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-9-06 6-13-06 6-23-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25127-0000
County: Franklin
NW SE SE NW Sec. 32 Twp. 15 S. R. 21 East West
3135 feet from (S) N (circle one) Line of Section
3135 feet from (E) W (circle one) Line of Section

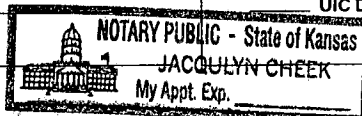
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Coons Well #: 26
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 759 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan *ALT II w/ h/w*
(Data must be collected from the Reserve Pit) *12-7-07*
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 7-10-06
Subscribed and sworn to before me this 6th day of July
20 06.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGINAL

Side Two

Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: 26

Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ATTACHED LOG)		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 5/8	2 7/8		748	Portland	101	50 poz gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	708-718		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITI COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206296

Invoice Date: 06/21/2006 Terms: 0/30,n/30

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TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

COONS 26
 32-15-21
 8704
 06/14/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
1110A	KOL SEAL (50# BAG)	505.00	.3600	181.80
1111	GRANULATED SALT (50 #)	253.00	.2900	73.37
1118B	PREMIUM GEL / BENTONITE	402.00	.1400	56.28
1124	50/50 POZ CEMENT MIX	89.00	8.8500	787.65
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25
368 CASING FOOTAGE	748.00	.00	.00

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Parts:	1162.10	Freight:	.00	Tax:	79.02	AR	2363.37
Labor:	.00	Misc:	.00	Total:	2363.37		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08704
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	7841	Coons # 26	32	15	21	Fr
CUSTOMER TDR Construction			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1207 N First St			366	Al Mad		
CITY STATE ZIP CODE Louisburg KS 66053			368	Gas Ken		
			195	All Hie		

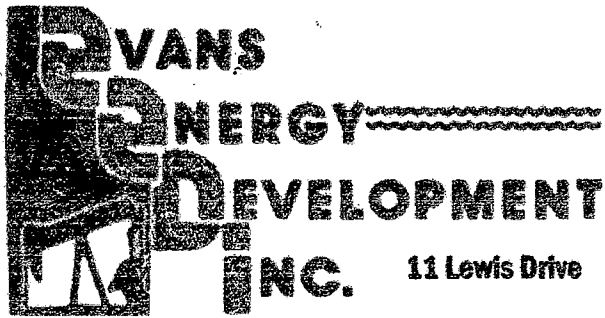
JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 759 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 748 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation. Mixed & pumped 200# gel to condition hole. Mixed & pumped 10LSx 50/150 p02 5% salt, 5# Kel-seal, 2% gel, 4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to TDot casing. Well hold 800 PSI. Closed valve.

Customer supplied water
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	15	MILEAGE pump	368	47.25
3402	746	casing footage	368	N/A
5407	mi	ten miles	195	275.00
7107	25#	flo-seal		45.00
110A	505#	Kel-seal		181.80
1116	253#	granulated salt		73.37
1118B	402#	premium gel		56.28
1129	895x	50/150 p02		787.65
4402	1	2 1/2 rubber plug		18.00
			Sub	2284.35
			6.8%	SALES TAX 79.02
				ESTIMATED TOTAL 2363.37

110# 216 296



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

T.D.R. Construction, Inc.

Coons #26

API # 15-059-25127

June 9 - June 12, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
34	shale	42
6	lime	48
6	shale	54
15	lime	69
7	shale	76
12	lime	88
4	shale	92
18	lime	110
38	shale	148
21	lime	169
86	shale	255
14	lime	269
21	shale	290
6	lime	296
58	shale	354
23	lime	377
9	shale	386
24	lime	410
2	shale	412
5	lime	417
2	shale	419
7	lime	426 base of the Kansas City
162	shale	588
4	lime	592
12	shale	604
11	lime	615
7	shale	622
2	lime	624
8	shale	632
10	lime	642
10	shale	652
4	lime	656
8	shale	664
3	lime	667
3	shale	670
5	lime	675

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Coons # 26

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29	shale	704
0.5	lime	704.5
0.5	sand	705 drilled, good bleeding
13	sand	718 good bleeding
4	broken sand	722 30% bleeding sand, 70% shale
2	shale	724 few thin bleeding sand seams
1	broken sand	725 bleeding sand and shale swirl
25	shale	750
1	lime & shells	751
7	shale	758 TD

Drilled a 10 5/8" hole to 20'.

Drilled a 5 5/8" hole to 758'.

Set 20.0' of new 7 5/8" steel plain end surface casing, cemented with 4 sacks cement.

Set 749' of used 2 7/8" 8 round upset tubing, including 3 centralizers and 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
706		39
707		21
708		21
709		24
710		23
711		21
712		22
713		24
714		24
715		21
716		23
717		24
718		21
719		20
720		20
721		23
722		25
723		32
724		39
725		31
726		31

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