

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**  
*AMENDED*

Operator: License # 31473  
 Name: BG-5 Inc.  
 Address: 3939 Ellis Road  
 City/State/Zip: Rantoul, KS 66079  
 Purchaser: Crude Marketing  
 Operator Contact Person: Jimmie Patton  
 Phone: (785) 241-4016  
 Contractor: Name: Town Oil Inc.  
 License: 6142  
 Wellsite Geologist: NO  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/19/04</u>	<u>10/22/04</u>	<u>12/31/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25023-00-00  
 County: Franklin  
NW-SWSE-NE Sec. 13 Twp. 18 S. R. 20  East  West  
3100 feet from S N (circle one) Line of Section  
1095 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Trent Well #: T-53  
 Field Name: Rantoul  
 Producing Formation: 1st Squirrel  
 Elevation: Ground: GL Kelly Bushing: \_\_\_\_\_  
 Total Depth: 762 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 728  
 feet depth to Surface w/ 90 sx cmt.  
Alt 2-Dg 3-21-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

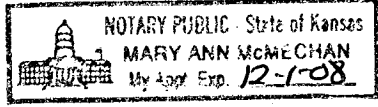
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Pumper Date: 7/31/07  
 Subscribed and sworn to before me this 31 day of July  
2007  
 Notary Public: Mary Ann McMechan  
 Date Commission Expires: Dec 1 2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**AUG 02 2007**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Trent Well #: T-53  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Squirrel 679 694
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
P r o d u c t i o n	6 3/4"	4 1/2	9 1/2	736	50/50 poz m	83	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	679-694		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		10		

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

WELL: Trent T-53

LEASE OWNER: BG-5 Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
6	lime	9
2	clay	11
2	slate	13
12	lime	25
7	shale	32
17	lime	49
2	shale	51
8	lime	59
12	shale	71
5	lime	76
20	shale	96
24	lime	120
3	shale	123
2	dk lime	125
74	shale	199
20	lime	219
17	sandy shale	236
5	slate & shale	241
9	lime	250
9	shale	259
3	red bed	262
25	shale	287
14	lime	301
12	shale	313
29	lime	342
4	shale	346
2	slate	348
2	shale	350
21	lime	371
2	shale	373
3	slate	376
3	lime	379
2	shale	381
6	lime	387
3	shale	390
2	slate	392
2	lime	394
11	sandy shale	405
97	shale	502
3	lime	505
4	shale	509
7	sandy shale	516
8	shale	524
2	slate	526
9	lime	535

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 CONSERVATION DIVISION  
 WICHITA, KS

WELL: Trent T-53

LEASE OWNER: BG-5 Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
7	shale	542
9	sandy shale	551
9	lime	560
3	sandy shale	563
15	shale	578
11	sandy shale	599
2	slate	601
2	shale	603
11	lime	614
6	sandy shale	620
7	shale	627
3	lime	630
2	slate	632
11	shale	643
5	lime	648
12	shale	660
5	limey shale	665
4	kune	669
7	sandy shale	676
3	sand	679
8	sand	687
33	shale	720
1	lime	721
14	shale	735
3	sandy shale	738
9	shale	747
3	sandy	750
4	sandy shale	754
8	shale	762 TD

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CONSERVATION DIVISION  
WICHITA, KS

T-53

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	
10-22-04	1564	Trent Bulkhead # 53	13	18
CUSTOMER			TRUCK #	DRIVER
B6-5			368	R. ARB
MAILING ADDRESS			122	
3939 Ellis Rd				
CITY	STATE	ZIP CODE		
Rantoul	Ks			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	6 3/4	736	4 1/2" 9 1/2 #
CASING DEPTH	DRILL PIPE	TUBING	OTHER
728			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
14.8			4 1/2" Rubber Plug
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
11.5	300	200	4 BPM

REMARKS: Establish Circulation Mix Pump 2 sks Gel Flush. Pump 7 BBL Tenthale Dye Ahead of 90 sk 50/50 Poz Mix Cement w/ 2% Gel 5% Gilsenite to 70 salt & 1/4# Flo Seal/sk. Flush pump clean + displace 4 1/2" Rubber Plug to Float Valve w/ 11.5 BBLs Fresh H2O Pressure to 500# PSI - Release Pressure to set Float Valve Check Plug w/ wire line.

*Fred Maden*

Note: Rig Supplied H2O - Town Oil Co.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump Truck		710.00
5406	15 mi	MILEAGE	2.35	35.25
5407	minimum	Ton mileage		225.00
1124	83 sks	50/50 Poz Mix Cement	6.90	572.70
1118	4 sks	Premium Gel.	12.40	49.60
1107	1 sks	Flo Seal		40.00
1110	9 sks	Gilsenite	20.35	183.15
1111	270 #	Granulated salt	.26	70.20
4404	1	4 1/2" Rubber Plug		3500
				RECEIVED 3500
				KANSAS CORPORATION COMMISSION
				AUG 02 2007
				CONSERVATION DIVISION
				WICHITA, KS
			6.8%	SALES TAX 64.64
				ESTIMATED TOTAL 1985.54

AUTHORIZATION \_\_\_\_\_ TITLE 193605 DATE \_\_\_\_\_

ASE PAY 2150.60

ENDED PRICE 458.80 104.00 56.20 35.4 37