KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE 161NAL

	September 1999	
m	Must Be Typed	£
	AMENT	EI.
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Operator: License #_31473	API No. 15 - 059-25022-00-00
Name: BG-5 Inc.	County: Franklin
Address: 3939 Ellis Road	NW NESW SW Sec. 35 Twp. 15 S. R. 20 F East West
City/State/Zip: Rantoul, KS 66079	1275 feet from S / N (circle one) Line of Section
Purchaser: Crude Marketing	875 feet from E I/W (circle one) Line of Section
Operator Contact Person: Jimmie Patton	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>785</u>) <u>241-4016</u>	(circle one) NE SE NW SW
Contractor: Name: Town Oil Inc.	, , , , , , , , , , , , , , , , , , , ,
License: 6142	
Wellsite Geologist: NO	Producing Formation: 1st Squirrel
Designate Type of Completion:	Elevation: Ground: GL Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 789 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 762
Operator:	
Well Name:	AHZ Dg-3-21-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
40/40/04	Lease Name: License No.:
10/18/04 12/22/04 3/11/05 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date: 7/31/c	Letter of Confidentiality Attached
Subscribed and sworn to before me this 31 day of Truly	If Denied, Yes Date:
SCOL	Wireline Log Received
	Geologist Report Received
Notary Public: 1 Nouy 7m moments	UIC Distribution KANSAS CORPORATION COMP
Date Commission Expires: Dec. 1, 2003	CANSAS CURPURATION COMP

NOTARY PUBLIC - State of Kansas MARY ANN MCMECHAN
My Appl Fig. 12-1-08

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Operator Name: <u>BC</u>		· · · · · · · · · · · · · · · · · · ·		Lea	ase Name:.	Luckan		_ Well #: _#8	3
Sec. 35 Twp	15 s. R. 20	_ 🗹 Eas	st 🗌 West		inty: Fran				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowi covery, and flow rat	ng and shu les if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pro	essure reached	static level, hydro	static pressu	ests giving interval ires, bottom hole ded. Attach copy of all
Drill Stem Tests Take (Attach Additional		_ Y	′es ☑ No	· · · · · · · · · · · · · · · · · · ·	₽L	og Formal	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geological Survey		□ Y	es 🗹 No		Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		□ Y ☑ Y	_		Squ	iirrel		667	677
ist All E. Logs Run:					Squi	rrl		714	722
Gamma Ray/Ne	utron/CCL								
			CASING						
Purpose of String	Size Hole	Siz	ze Casing	\ v	/eight	rmediate, produc	tion, etc.	# Sacks	Type and Percent
Production	Drilled 6 3/4"		t (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives
Floddciion	0 3/4	2 7/8"		9 1/2		764	50/50 poz m	112	Gel
		.L	ADDITIONAL	CEMEN.	TING / SQL	EEZE RECORI)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and Pe	ercent Additives	3
Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	D - Bridge Plug Each Interval Perl	s Set/Typ forated	De	Acid, Fra	cture, Shot, Cement S	Squeeze Reco	rd Depth
2	667-677								
2	714-722								
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	·	
Date of First, Resumed	Production, SWD or E	nhr.	Producing Metho	od	☐ Flowing	✓ Pumpir	-		er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Vicf	Water		bls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (<u></u>				Production Inter	******	KANGA	RECEIVED AS CORPORATION CO
✓ Vented Sold Sold (If vented, Suited)	Used on Lease mit ACO-18.)		Open Hole Other (Specif	✓ Pei ✓	rf. De	ually Comp.	Commingled	CAINO	AUG 0 2 2007

CONSERVATION Diversion WICHITA, KS

10-22.04	1564 Luckay		37		Tal.	<u> </u>
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MAILING ADDRE	SS 10 Specific providents		386	AMader		
3939	FIIIS RA		368	H Bechtle	···	
CITY	STATE	ZIP CODE	369	LS Manis		
Ranton	1 KS	66071	195	I Polidore		
JOB TYPE A ON		03/4 HOLE DERTI	H 962	CASING SIZE & W	* * * * * * * * * * * * * * * * * * * *	2
CASING DEPTH_	764 DRILL PIPE	TUBING			OTHER	
SLURRY WEIGHT	T SLURRY VOL	WATER gal/s	to at facilities	CEMENT LEFT in	CASING	
DISPLACEMENT	DISPLACEMENT	PSI MIX PSI	and the State of t	RATE 4 B	PM	1 6 11
REMARKS: E	stablished circ	ulation. M	ixed &p	umped o	DSX SQ	. C FOLLOWS
by 556	1 clean water	Mixed tpu	imped	7651 dy	& MAY	1/ev
followed	1 by 127sx 5	0/50002, 290	sel; 5 4 9	! Isoulte, b	Josult 1	14 7 110-80
Circulat	led due to sur	ace. Hyghe	d prins	clean:	MMPEC	4/2
rubber	plus to TD a	t cosing w	ell 4010	900 PSL	AFFEW	11 +
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4 661 CE	ment return.	Cherkott	depra	aga n N	exi auy	1
				All	in. Mae	dec
ACCOUNT	OHANITY AN HARTS	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS		and the second	 		71000
5401		PUMP CHARGE CEM	ent casi	<u> </u>		35)[
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5402	764'	Cas.15 /02	tage			11/10
		The state of the s		· Fine		
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<u> </u>					ESTIMATED	
			100	1004	TOTAL	2487,08
AUTHORIZTION		TITLE	(4)		DATE	Alan Mader
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	F. Committee of the Com				RECEI ANSAS CORPORAT	VELVO ()
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\$	/				WIEHIT	A, KS
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