

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
AMENDED

Operator: License # 31473
 Name: BG-5 Inc.
 Address: 3939 Ellis Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Jimmie Patton
 Phone: (785) 241-4016
 Contractor: Name: Town Oil Inc.
 License: 6142
 Wellsite Geologist: NO
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/20/04</u>	<u>7/23/04</u>	<u>8/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25007-00-00
 County: Franklin
SW NE NW SW Sec. 21 Twp. 15 S. R. 20 East West
2240 feet from N (circle one) Line of Section
965 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Leach Well #: #17
 Field Name: Rantoul
 Producing Formation: 1st Squirrel
 Elevation: Ground: GL Kelly Bushing: _____
 Total Depth: 762 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 751
 feet depth to surface w/ 104 sx cmt.
AKZ Dig - 3-21-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

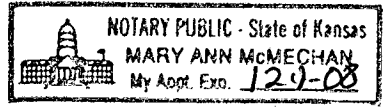
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pumper Date: 7/31/07
 Subscribed and sworn to before me this 31 day of July
2007
 Notary Public: Mary Ann McMechan
 Date Commission Expires: Dec 1, 2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION



AUG 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Leach Well #: #17
 Sec. 21 Twp. 15 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Pumping	5 5/8"	2 7/8"		760	50/50 poz m	92	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

TOWN OIL COMPANY

"Drilling and Production"

913.294.2125

WELL: Leach #17

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil & clay	
3	gravel & clay	10
8	clay	13
50	shale	21
6	lime	71
1	slate	77
5	shale	78
17	lime	83
8	dk shale	100
7	lime	108
5	shale	115
17	lime	120
27	shale	137
23	lime	164
5	sandy shale	187
69	shale	192
23	lime	261
14	shale	283
10	lime	297
28	shale	307
13	lime	335
3	shale	343
5	lime	351
12	shale	356
22	lime	368
10	shale	390
22	lime	400
6	shale & slate	422
5	lime	428
2	shale	433
10	lime	435
5	sandy shale	445
157	shale	450
9	lime	607
4	sandy shale	616
4	shale	620
4	lime	624
10	shale	628
7	lime	638
12	shale	645
4	lime	657
1	slate	661
2	sand	662
11	lime	664
8	shale	675
		683

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CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY

"drilling and production"

913-294-2125

WELL: Leach #17

LEASE OWNER: BG-5, Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
2	slate	
5	lime	685
5	shale	690
3	sandy shale	695
.5	sand	698
1.5	shale	698.5
2	broken sand	700
2	sand	702
4	broken sand	704
52	shale	708
		760 TD

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CONSERVATION DIVISION
WICHITA, KS

