

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
AMENDED

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: NO
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/14/04 8/17/04 8/23/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

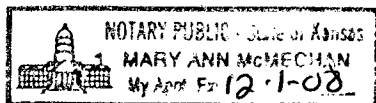
API No. 15 - 059-24,989-00-00
County: Franklin
E2.NE.SWSW Sec. 35 Twp. 15 S. R. 20 East West
970 feet from S N (circle one) Line of Section
1125 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Luckan Well #: #4
Field Name: Rantoul
Producing Formation: 1st Squirrel
Elevation: Ground: GL Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 729
feet depth to Surface w/ 95 sx cmt.
ALTZ - Dlg 3-21-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 7/31/07
Subscribed and sworn to before me this 31 day of July
2007
Notary Public: Mary Ann McMechan
Date Commission Expires: Dec 1 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Luckan Well #: #4
 Sec. 35 Twp. 15 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray /Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 1st Squirrel |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Casing | 6 3/4" | 2 7/8" | | 762 | 50/50 poz m | 84 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---------------------------------------------|--|---------------------------------------------|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | |
|-------------------------------------------------|------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------------------------|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity |
| | 1 | | 5 | | |

| | | | | | |
|--------------------------------------------|-------------------------------|------------------------------------------|-------------------------------------|-------------------------------------------|---------------------------------------|
| Disposition of Gas | | METHOD OF COMPLETION | | Production Interval | |
| <input checked="" type="checkbox"/> Vented | <input type="checkbox"/> Sold | <input type="checkbox"/> Used on Lease | <input type="checkbox"/> Open Hole | <input checked="" type="checkbox"/> Perf. | <input type="checkbox"/> Dually Comp. |
| <i>(If vented, Sumit ACO-18.)</i> | | <input type="checkbox"/> Other (Specify) | <input type="checkbox"/> Commingled | | |

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KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY

"Drilling and Production"

913.294.2125

WELL: Luckan #4

LEASE OWNER: BG-5, Inc.

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|------------------------|----------------|----------------|
| 0-3 | | |
| 12 | soil | |
| 4 | sandy clay | 3 |
| 1 | gravel & clay | 15 |
| 2 | shale | 19 |
| 13 | gravel & shale | 20 |
| 3 | shale | 22 |
| 1 | lime | 35 |
| 19 | shale | 38 |
| 3 | lime | 39 |
| 5 | sandy shale | 58 |
| 11 | shale | 61 |
| 10 | lime | 66 |
| 6 | shale | 77 |
| 5 | lime | 87 |
| 12 | shale dk | 93 |
| 3 | lime | 98 |
| 4 | sandy shale | 110 |
| 21 | shale | 113 |
| 3 | lime | 117 |
| 77 | sandy shale | 138 |
| 22 | shale | 141 |
| 20 | lime | 218 |
| 7 | shale | 240 |
| 30 | lime | 260 |
| 7 | shale | 267 |
| 8 | lime | 297 |
| 2 | shale | 304 |
| 15 | lime | 312 |
| 21 | shale | 314 |
| 3 | lime | 329 |
| 2 | shale | 350 |
| 6 | slate | 353 |
| 21 | shale | 355 |
| 4 | lime | 361 |
| 7 | slate | 382 |
| 2 | lime | 386 |
| 3 | sandy shale | 393 |
| 5 | lime | 395 |
| 4 | shale | 398 |
| 120 | sandy shale | 403 |
| 4 | shale | 407 |
| 15 | sandy shale | 527 |
| 2 | shale | 531 |
| 2 | slate | 546 |
| | lime | 548 |
| | | 550 |

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KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY

"Billing and Production"

913.294.2125

WELL: Luckan #4

LEASE OWNER: BG-5, Inc.

WELL LOG (Con't)

| Thickness of Strata | Formation | Total Depth |
|------------------------|-----------------|----------------|
| 8 | shale | |
| 3 | sandy shale | 558 |
| 3 | sand | 561 |
| 6 | sandy shale | 564 |
| 10 | lime | 570 |
| 4 | shale & slate | 580 |
| 3 | shale | 584 |
| 3 | lime | 587 |
| 9 | lime shells | 590 |
| 5 | lime | 599 |
| 16 | shale | 604 |
| 4 | lime | 620 |
| 2 | slate | 624 |
| 7 | dk shale | 626 |
| 7 | lime | 633 |
| 17 | dk shale | 640 |
| 1 | lime | 657 |
| 2 | Lt shale | 658 |
| 4 | lime shell | 660 |
| 5 | white shale | 664 |
| Perf 8 | broken oil sand | 669 |
| 40 | shale | 677 |
| 4 | sandy shale | 717 |
| 14 | shale | 721 |
| 6 | sandy shale | 735 |
| 21 | shale | 741 |
| | | 762 TD |

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AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1229
 LOCATION Ottawa
 FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------------|------------|--------------------|--------------------------|-----------------|---------|--------|
| 8-6-04 | 1564 | Luckan #4 | 35 | 15 | 20 | FR |
| CUSTOMER <u>BG-5 Inc</u> | | | | | | |
| MAILING ADDRESS <u>3939 Ellis Road</u> | | | | | | |
| CITY <u>Rantoul</u> | | STATE <u>Ks</u> | ZIP CODE <u>66079</u> | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | <u>368</u> | <u>Rick A</u> | | |
| | | | <u>192</u> | <u>Harold B</u> | | |
| | | | <u>372</u> | <u>Bill Z</u> | | |

JOB TYPE cement casing HOLE SIZE 5 7/8" HOLE DEPTH 762' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 729' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Established Circulation Mixed & Pumped 2 sa Gel.
Followed By 5 BBL Water Mixed & Pumped 95 sa 50/50 Poz,
5 lbs gel, 6% salt, 2% gel, 1/4 lb Flu seal. Cement to Surface. Flushed
Pump & Pumped 2 1/2 Rubber Plug to Fd. Shut in Well. SWPS.
Wash up.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401 | 1 | PUMP CHARGE Cement casing | | 710.00 |
| 5406 | 15 miles | MILEAGE Pump Truck miles | | 35.25 |
| 5407 | 1 min | Ten Miles Bulk Truck | | 225.00 |
| 4402 | 1 | 2 1/2 Rubber Plug | | 15.00 |
| 1118 | 4 sa | Premium Gel | | 49.60 |
| 1107 | 1 sa | Cello flakes Flu-Seal | | 40.00 |
| 1124 | 84 sa | 50/50 Poz Mix | | 579.60 |
| 1110 | 10 sa | Gilsonite. | | 203.50 |
| 1111 | 285 lbs | Granulated Salt | | 764.80 |
| | | | | 65.40 |
| | | FRC 6.8% | SALES TAX | 65.40 |
| | | | ESTIMATED TOTAL | 2018.80 |

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 **NRAS CORPORATION COMMISSION
 AUG 02 2007
 LICENSATION DIVISION
 CHFTA, KS

AUTHORIZATION _____ TITLE 192041 DATE 8-6-04
 10045 2018.80