

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/26/04</u>	<u>6/30/04</u>	<u>7/7/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24,988-00-00
County: Franklin
SE-SE-NE Sec. 7 Twp. 18 S. R. 21 East West
2505 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackman Well #: TB6
Field Name: Rantoul
Producing Formation: 1st Squirrel
Elevation: Ground: GL Kelly Bushing: _____
Total Depth: 715 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 711
feet depth to Surface w/ 81 sx cmt.
Alt 2-Dlg-3-21-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

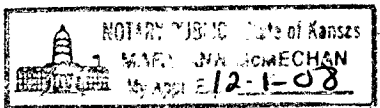
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 7/31/07
Subscribed and sworn to before me this 31 day of July,
2007.
Notary Public: Maya M. McEachern
Date Commission Expires: Dec. 1 2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

AUG 02 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Jackman Well #: TB6
 Sec. 7 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray /Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 1st Squirrel 664 654
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 3/4"	4.5"		711	50/50 poz m	81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	644-654.0	20/40 500#	
		12/20 1500#	
		8/12 1000#	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		5		

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

WELL: Jackman TB-6

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil & clay	10
24	lime	34
26	shale	60
21	lime	81
9	sandy shale	90
79	shale	169
20	lime	189
6	dk shale	195
15	shale	210
5	lime	215
4	slate	219
10	brown shale	229
26	shale	255
15	lime	270
11	shale	281
29	lime	310
2	lime shale	312
3	slate	315
27	lime	342
6	slate	348
3	slate & lime	351
9	lime	360
9	sandy shale	369
131	shale	500
3	red bed	503
7	sandy lime	510
8	shale	518
7	lime	525
5	shells & lime	530
30	sandy shale	560
12	shale	572
5	slate	577
6	lime	583
2	slate	585
3	shale	588
2	sandy shale	590
5	lime & shale	595
5	lime	600
2	slate	602
9	dk shale	611
2	dk lime	613
7	lime	619
11	sandy shale	630
4	lime	634
7	sandy shale	641
5	sand broken	646
7	sand	653
1	broken sand	654

RECEIVED
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 CONSERVATION DIVISION
 WICHITA, KS

WELL: Jackman TB-6

LEASE OWNER: BG-5, Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
24	shale	678
2	dk shale	680
40	shale	720 TD

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 2

169 Hwy
LOCATION John B...
F. Le B... Band. W...

FIELD TICKET

TB

upper

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-14-04	1564	Jarman 116		7	18	21	Franklin	5 general
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

B6-5 Inc.

3939 Ellis Road

Chanute, Ks. 66079

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-B	1	PUMP CHARGE <i>Iron Pump</i>		1925. ⁰⁰
5102-D	1	Acid Backoff <i>Iron Pump</i>		NC
RECEIVED KANSAS CORPORATION COMMISSION AUG 02 2007 CONSERVATION DIVISION WICHITA, KS				
5304	1	Acid Pak 68M One-Way Acid Pump	140	140.-
3107	250 gal	15% HCL Acid	95	237.50
4326	31	Ball Sealer 7/8 1.35G 26x6	2.00	62.00
1215	14 gal	KCL Sol	23.10	323.40
1208	2 gal	Breaker LEB4	153.30	19.16
1205	2 gal	Supersol - Anti Paternal	23.65	47.30
5115	1	Ball Injector	-	NC
5116	1	Iron truck	-	NA
BLENDING & HANDLING				
5306	2 units	TON-MILES Equipment Mobilization	2.35	319.60
STAND BY TIME				
5109	68M	MILEAGE One-Way	4.50	302.60
5501F	3 hr.	WATER TRANSPORTS	84. ⁰⁰	252.00
VACUUM TRUCKS				
2101	500 LBS	FRAC SAND 20/40	11.-	55.
2102	1500 LBS	12/20	13.-	195.-
2103A	1000 LBS	CEMENT 8/12	16.-	160.-
			6.8	SALES TAX
				4.22.

Ravin 2790

ESTIMATED TOTAL ~~3775.44~~

4042.78.

CUSTOMER or AGENTS SIGNATURE:

Joe Smith

CIS FOREMAN

Grand Kenney

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-14-04

191401