

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
AMENDED

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: NO
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/14/04</u>	<u>7/17/04</u>	<u>8/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24,987-00-00
County: Franklin
NE NE SE NE Sec. 7 Twp. 18 S. R. 21 East West
1400 feet from S / (N) (circle one) Line of Section
253 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackman Well #: TB5
Field Name: Rantoul
Producing Formation: 1st Squirrel
Elevation: Ground: GL Kelly Bushing: _____
Total Depth: 722 Plug Back Total Depth: 722
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 722
feet depth to Surface w/ 82 sx cmt.
AITZ - Dg - B - 21 - 08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

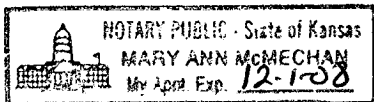
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 7/31/07
Subscribed and sworn to before me this 31 day of July,
2007.
Notary Public: Mary Ann McMechan
Date Commission Expires: Dec 1, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 02 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Jackman Well #: TB5
 Sec. 7 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray /Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 1st Squirrel 663 677
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 3/4"	4.5"		694	50/50 poz m	82	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	30 Perfs 663-677	20/40 10 Sacks		663
		12/20 20 Sacks		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-23-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 4	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WELL: Jackman TB5

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	
13	lime	3
18	shale	16
21	lime	34
3	shale	55
2	red bed	58
26	shale	60
21	lime	86
8	sandy shale	107
3	shale	115
3	sandy shale	118
74	shale	121
19	lime	195
21	shale	214
5	lime	235
34	shale	240
23	lime	274
10	shale	297
27	lime	307
4	shale	334
3	slate	338
26	lime	341
5	slate	367
10	lime	372
112	shale	382
7	sandy shale	494
42	shale	501
16	lime	543
5	shale	559
32	sandy slate	564
3	slate	596
5	shale	599
6	sandy shale	604
10	shale	610
6	lime dk	620
3	slate	626
9	shale	629
11	sandy shale	638
4	lime	649
1	slate	653
2	sandy shale	654
3	shale	656
2	sandy shale	659
11	sand	661
2	broken sand	672
46	shale dk	674

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CONSERVATION DIVISION
WICHITA, KS



Consolidated
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 25211

1699 John
LOCATION Blair Henry T Co
Bucks Bend, W. Va

FIELD TICKET

TB

DATE 7/14/04	CUSTOMER ACCT # 1564	WELL NAME Jacobson # 85	QTR/QTR	SECTION 7	TWP 18	RGE 21E	COUNTY Franklin	FORMATION Squaw
CHARGE TO B6-3 Inc.				OWNER				
MAILING ADDRESS 3939 Fells Road				OPERATOR				
CITY & STATE Rantoul, Ks 66079				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 B	1	PUMP CHARGE <u>Frac Pump</u>		
5102-D	1	<u>Acid Ball Job, Frac truck</u>		1700.-
				NC
5304	1	<u>Acid Pk. 68 M. One-Way Acid Pump</u>		140.-
3107	250 gal	<u>15% HCL Acid</u>		237.50
4326	41	<u>Ball Sealer - 7/8 1.356</u>		82.00
1215	17 gal	<u>RCL Sol. FSI-35</u>		392.70
1208	2 gal	<u>Breaker LEB4</u>		19.16
1205	2 gal	<u>Supersand Antic Bacterial</u>		47.30
3115	1	<u>Ball Expulor</u>		NC
3116	1	<u>Iron truck</u>		NA
5306	2 units	BLENDED & HANDLING		NA
		TON-MILES <u>Equipment Mobilization</u>		NA
		STAND BY, TIME		NA
5109	68 M	MILEAGE <u>One-Way</u>		126.-
5501F	Sh. 1 1/2	WATER TRANSPORTS		126.-
5501A	1 1/2 hrs	VACUUM TRUCKS <u>Ottawa Transport</u>		260.-
2102	2000 LBS	FRAC SAND: <u>12/20</u>		320.-
2103A	2000 LBS	<u>8/12</u>		
		CEMENT		
		SALES TAX		5.58
		ESTIMATED TOTAL		3456.24

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WICHITA, KS

Revin 2790

CUSTOMER or AGENTS SIGNATURE Joe Smith CIS FOREMAN Frank Keady

CUSTOMER or AGENT (PLEASE PRINT)

DATE 7-14-04

191403