

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 11 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed

MAY 11 2005

CONSERVATION DIVISION  
WICHITA KS

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Howard  
Phone: ( 620 ) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/14/04	12/15/04	1/17/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26251-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 20 Twp. 29 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Clevenger Revocable Trust Well #: 20-1  
Field Name: Cherokee Basin CBM

Producing Formation: Riverton  
Elevation: Ground: 974' Kelly Bushing: \_\_\_\_\_  
Total Depth: 999' Plug Back Total Depth: 940'  
Amount of Surface Pipe Set and Cemented at 21' 11" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 940'  
feet depth to surface w/ 100 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. II SB  
(Data must be collected from the Reserve Pit) 3-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/10/2005

Subscribed and sworn to before me this 10<sup>th</sup> day of May, 2005.

Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Clevenger Revocable Trust Well #: 20-1  
 Sec. 20 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>276'</td> <td>+700'</td> </tr> <tr> <td>Altamont Lime</td> <td>309'</td> <td>+667'</td> </tr> <tr> <td>Pawnee Lime</td> <td>420'</td> <td>+556'</td> </tr> <tr> <td>Oswego Lime</td> <td>498'</td> <td>+478'</td> </tr> <tr> <td>Verdigris Lime</td> <td>630'</td> <td>+346'</td> </tr> <tr> <td>Mississippi Lime</td> <td>953'</td> <td>+23'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	276'	+700'	Altamont Lime	309'	+667'	Pawnee Lime	420'	+556'	Oswego Lime	498'	+478'	Verdigris Lime	630'	+346'	Mississippi Lime	953'	+23'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21' 11"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	940'	"A"	100sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	940'-943'	500 gal 15% acid, 2%KCl, 3 gal Biocide	940'-943'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-05	6628	Clevenger Rev. Trust #20-1	20	29S	19E	No
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #			
MAILING ADDRESS <u>211 W 14th</u>			DRIVER			
CITY <u>Chanute</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66720</u>			TRUCK #			
			DRIVER			

JOB TYPE <u>LS</u>	HOLE SIZE <u>6 1/2</u>	HOLE DEPTH <u>999</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>15</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Est Circulation pumped 350 feet ahead, pumped Calcium w/ Slurstop, pumped 110 lbs cement slurry down, flushed pump line, displaced plug to bottom, set shoe, shut in.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		710.00
5406	10 mi	MILEAGE		22.50
5402	940'	Footage		141.00
5407	1	Truck		225.00
5502C	3 hr	80 Vac x 2		312.00
1104	110 lbs	Cement		999.00
1107	1 lb	Epo Seal		40.00
1110	22 lbs	Bitumite		442.00
1102	2 lbs	Calcium	71.40	<del>142.80</del>
1118	5 lbs	Coat		62.50
1123	41.00 gal	City Water		52.70
1136	100 #	Cement		250.00
4404	1	4 1/2 Rubber Plug		35.00
				122.11
			SALES TAX	<del>7.50</del>
			ESTIMATED TOTAL	<del>129.61</del>

195058

SS  
entered  
1-31-05

### Quest Cherokee LLC Cementing Report

Date: 1-17-05  
Well: Clevenger, Rev. Trust #20-1 Legals: 20-295-19E Neosho Co.

#### RE: Run & Cement Longstring

Times:

3:00 Notified KCC Office-Date 1/17/05

1 1:15 Rig( Hurricane ) on location and rig up

2 1:30 Casing( Buc Keye ) on location and spot casing trailer

3 2:20 Rig( Hurricane ) TIH w/ 940' ft. of casing

5 3:30 [REDACTED]/COWS on location and rig up

4 3:00 Rig( Hurricane ) Hit fill approx. 220' ft. from TD

6 3:40 to 5:00 [REDACTED]/COWS wash casing to TD and circulate        sks gel to surface

7 4:30 Rig( Hurricane ) land casing

8 5:40 Rig( " " ) rig down and off location

9 5:15 [REDACTED]/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator

Solution, run 10 bbl [REDACTED] w/ liquid sodium silicate or Flow stop Thin Pump

100 sks Cement [REDACTED], flush pump, pump plug w/ KCL water

Set float shoe

10 6:00 [REDACTED]/COWS rig down and off location

#### Cement Slurry

Total cement: 100 sks

Cement blend: [REDACTED] or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 14

Average surface pressures:

Cement circulation pressure: 0

Plug circulation pressure: 400

Circulation during job: GOOD FAIR POOR

#### Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 999'

4.5 Casing size-Casing weight 10.5 #per/ft Range 3-plus shoe

940' Casing depth

Centralizers (5) location on casing:

1. 202 2. 404 3. 646 4. 849 5.       

Narrative section: Blant Dozer Sev on Location to Move TRucks

Run Type A Packer Shoe on Bottom with a Cement Basket Right on top of the Float shoe.

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