

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: KS Gas Service  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-16-04 10-22-04 11-15-04  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22858-00-00  
County: Barber County, Kansas  
SW SW SW Sec. 12 Twp. 32 S. R. 10  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Schreiner Farms Well #: 2  
Field Name: Sharon NE  
Producing Formation: Mississippi

Elevation: Ground: 1510' Kelly Bushing: 1518'  
Total Depth: 4530' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Alt I RFR 2/26/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 1-19-05

Subscribed and sworn to before me this 19 day of January  
19 2005

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-07

JANE SWINGLE  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Schreiner Farms** Well #: **2**  
 Sec. **12** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4380</td> <td>-2867</td> </tr> </table>	Name	Top	Datum	Mississippi	4380	-2867
Name	Top	Datum					
Mississippi	4380	-2867					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	235'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4525'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4396 - 4410	800 gal 7 1/2% HCL Stimsol	
		Frac 50sx 100 mesh	
		500sx 12/20 Sand	
		100sx CRC 12/20	

<b>TUBING RECORD</b>	Size <b>2-7/8</b> Set At <b>4455</b> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>12-10-05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <b>10</b> Bbls.	Gas <b>95</b> Mcf	Water <b>-110</b> Bbls.	Gas-Oil Ratio <b>9.5 - 1</b>	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<b>METHOD OF COMPLETION</b>	Production Interval
<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		



# ALLIED CEMENTING CO., INC. 18070

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>10-23-04</u>	SEC <u>12</u>	TWP <u>22S</u>	RANGE <u>Dw</u>	CALLED OUT <u>2:00 Am</u>	ON LOCATION <u>2:23 Am</u>	JOB START <u>6:30 Am</u>	JOB FINISH <u>7:25 Am</u>
LEASE <u>Scheiner</u>	WELL # <u>Z</u>	LOCATION <u>Sharon 3<sup>rd</sup> 14<sup>th</sup> E into</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4530'  
 CASING SIZE 5 1/2" x 14" DEPTH 4530'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 31-13  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 110 Bbls 21.1 KL

OWNER R+B Oil + Gas  
 CEMENT  
 AMOUNT ORDERED 500 Gal mud clean 13 gal Chloro  
500 x 60:40:6 + 4% Sodium Metasilicate  
125 5x ASC + 5% Release + 5% FL-100  
 COMMON 30 'A' @ 7.85 235.50  
 POZMIX 20 @ 4.10 82.00  
 GEL 3 @ 11.00 33.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC 125 @ 9.80 1225.00  
Mud Clean 500 @ 1.00 500.00  
Chl Pro 13 gal @ 22.90 297.70  
KOI Seal 625 # @ .50 312.50  
Sod. Metasilicate 175 @ 1.50 258.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 212 @ 1.35 286.20  
 MILEAGE 14 x 212 x .05 150.00  
 Min chg. TOTAL 3379.90

REMARKS:

Run 4530' 5 1/2" Drop fall + Back circulation  
 Circulate 1 hour pumped 500 Bbls 21.1 KL 3 Fresh  
 water 500 gals mud clean + 3 fresh water  
 by RAT + dispose with 25 5x 60:40:6  
 mix + pump 25 5x 60:40:6 + additives  
 Scavenge cement + 125 5x ASC cement  
 wash out pump + lines Release plug  
 Disg with Bbls 21.1 KL Pump plug Feet Held  
 Reciprocate pipe until last 10 Bbls disp in.

SERVICE

DEPTH OF JOB 4530'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1315.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 14 @ 4.00 56.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: R+B Oil + Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1371.00

PLUG & FLOAT EQUIPMENT

5 1/2"  
 MANIFOLD 1-TRP @ 60.00 60.00  
1-Reg Guide shoe @ 150.00 150.00  
1-ABU Insert @ 235.00 235.00  
6-Centralizers @ 50.00 300.00  
 @ \_\_\_\_\_

TOTAL 745.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce TIM PIERCE  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 JAN 20 2005  
 KCC WICHITA